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NEW MEXICO OIL CONSERVATION COMMISSION

ROADS OFFICE O. G. C.  
JUL 13 11 28 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b>	8. Farm or Lease Name <b>Lovejoy "Ccm"</b>
3. Address of Operator <b>Box 1031, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>9-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4138 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/12-15/66: Flowed well for clean up.

2/17/66: Tested 502.5 MCF gas & 58 bbls. water in 24 hrs. thru a 20/64" choke w/380# TP. After completion of test, shut-in awaiting gas connection. SITP 1250".

5/12/66: Well had been shut-in since 2/17/66. SITP 500". Open well and pressure bled to zero. Commenced swabbing.

5/13-18/66: Swabbing. Rec. approximately 100 bbls. of salt water per day. At end of swab test, was recovering 3 bbls. water per hr. with small show of gas.

5/19/66: Released packer, ran pump and rods and set pumping unit. Commenced pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE July 12, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: