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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 13 1 32 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Lovejoy - Com
3. Address of Operator Box 1031, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4138 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Plug Back, Run casing, Perf. and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval to PBTD to 5413' from Joe Ramey to A.R. Gibson 1-27-66. Well plugged back as follows:
25 sx plug from 12040-12137, 25 sx plug from 10553-10650, 25 sx plugs from 9640-9737, 7606-7703, 6817-6914, 5413-5510.
Set 4 1/2" 9.5# J-55 casing @ 4929. Cemented w/105 sx. 50-50 Incor Pozmix & 75 sx Incor. Latex. Pumped plug to 4890. Top of cement by temperature survey - 4155.
Ran correlation log. Perf w/one - 3/8" hole @ following depths: 4836, 4833, 4829, 4820, 4815, 4798, 4790, 4781, 4774, & 4770.
Ran 2 3/8 tubing w/Brown Oil Tool Husky M-1 Packer w/bottom of tailpipe @ 4741 & packer @ 4675.

Acidized perfs w/ 2500 gal. Dowell LTNE acid. Swabbed back acid water. Acidized w/7500 gal. LTNE acid. Swabbed to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.R. Gibson A.R. Gibson TITLE Dist. Drlg. Foreman DATE February 15, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: