

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION C. C.

HUBBS OFFICE  
DEC 21 1 05 PM '65

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OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lovejoy Com
9. Well No.
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator P.O. 1031, Midland, Texas
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 330 FEET FROM East THE LINE, SECTION 14 TOWNSHIP 9-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4138 DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12 $\frac{1}{4}$ " hole and ran 8-5/8" 32# J-55 Csg. to 4105. Cmted. csg with 545 sx Class C W/6% gel and 100 Sx Class C 2% CaCl<sub>2</sub>.

Top of cement 1900 estimated. Pressure tested casing 30 minutes @ 1500 psi after WOC 11 hours. Mixing temperature 71° Formation temperature 101°. Estimated compressive strength after WOC 11 hours is 1300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson TITLE Dist. Drlg. Foreman DATE December 20, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: