

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.GEOLOGICAL SURVEY
INDIAN OFFICE O.C.C.

NM 0175777

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen oil, gas, or water reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Associated Oil & Gas Exploration, Inc.	8. FARM OR LEASE NAME Trainer-Federal
3. ADDRESS OF OPERATOR P.O. Drawer 22775 - Houston, Texas 77027	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter M, 330' FSL & 660' FWL, Sec. 7, Township 9-S, Range 38-E	10. FIELD AND POOL, OR WILDCAT Sawyer
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-9S, R-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3997 KB	12. COUNTY OR PARISH Lee
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well produced 99% salt water with slight show of oil, not commercial production.

1. On January 15, 1966, moved in C.E. Knight & Co. casing pullers. Rigged up unit and loaded well w/10% phosphate mud. Spotted 25 sx. cement plug from 4650-4950'. Formation took cement, unable to get a cement plug to hold. Ran wire line bridge plug, set same @ 4800'. Pulled tubing, rigged up casing jacks and worked 4-1/2" casing. Shot off 4-1/2" casing @ 3390'. Laid down casing, shot off 8-5/8" casing @ 1200'. Laid down 8-5/8" casing. Went in hole w/tubing and spotted 25 sx. cement plug from 3340-3500'. Pulled up and spotted 25 sx. cement plug from 1150-1250'. Pulled up and spotted 25 sx. cement plug in bottom of 13-3/8" from 425-455'. Spotted surface plug from 0'-20' with 15 sx., erected well marker. Job complete January 25, 1966.

All reserve pits were backfilled and levelled and the location cleaned up.

Casing remaining in hole: 13-3/8", 48#, H-40 set @ 437'
8-5/8", 24#, H-40 from 1200-4240'
4-1/2", 11.60#, J-55 from 3390-5456'

Verbal permission granted by Supervisor Hobbs, N.M. Oil Conservation Commission to plug and abandon.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager of Operations

DATE

3/2/66

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 9 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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U.S. GPO