

COUNTY	LEA	FIELD	Sawyer	STATE	NM
OPR	ASSOCIATED OIL & GAS EXPLORATION, INC. & NORTH/				MAP
	1 Trainer-Federal				/CENTRAL OIL CORP.
	Sec. 7, T-9-S, R-38-E				CO-ORD
	330' FSL, 660' FWL of Sec.				MN 21702
	Spd 8-3-64				EL
	Cmp 1-25-66				CLASS
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" 414' 400					
8 5/8" 4250' 550					
4 1/2" 5456' 425					
LOGS EL GR RA IND HC A					
	TD 11750'				

PLUGGED & ABANDONED

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CONT. Warton Drlg. Co. PROP DEPTH 11,700' TYPE
DATE

F.R. 8-6-64; Opr's Elev. 3997' KB
PD 11,700' - Devonian
Contractor - Warton Drlg. Co.
8-10-64 TD 4250', WOC.
8-17-64 TD 5932', lost circ.
8-24-64 TD 6842', prep to drill.
Squeezed lost circulation @ 6842'
8-31-64 Drlg. 8505'.
DST 7585-7636', open 1 hr,
Rec 15' mud,
1 hr ISIP 214#, FP 171-171#,
1 hr FSIP 171#.
9-8-64 Drlg. 9484' 1m.
9-14-64 Drlg. 10,110'.
9-21-64 Drlg. 11210'.
9-28-64 Drlg. 11709'.
10-5-64 TD 11750', PBD 5456', WO Completion Unit.
No cores or tests @ TD;
PB to 5456'

10-12-64 TD 11750', PBD 5456', WO Completion Unit.
10-19-64 TD 11750', PBD 5456', WO Completion Unit.
10-26-64 TD 11750', PBD 5456', tstg on pump (tight)
Perf @ 5061', 5108', 5135', 5163', 5172',
5178', 5191', 5197', 5204', 5212', 5227'
Ac (5061-5227') 1000 gals
Swbc load wtr & oil (22% oil)
11-2-64 TD 11750', PBD 5456', tstg on pump (tight)
11-9-64 TD 11750', PBD 5456', tstg on pump (tight)
11-16-64 TD 11750', PBD 5456', tstg on pump (tight)
11-23-64 TD 11750', PBD 5456', tstg on pump (tight)
Pmpd 10 EC + 150 EW/24 hrs (5061-5227')
Set Retainer @ 5040'
Squeezed perfis 5061-5227'
Perf @ 4992', 5002', 5007', 5015', 5026',

5034'
Ac (4992-5034') 2000 gals.
Perf 25% wtr + 1% oil (4992-5034')
11-30-64 TD 11750', PBD 5040', tstg on pump (tight)
Pmpd 87-100% wtr + 1-3% oil (4992-5034')
12-7-64 TD 11750', PBD 5040', tstg on pump (tight)
12-14-64 TD 11750', PBD 5040', fshg swab (tight)
1-4-65 TD 11750', PBD 5040', SI.
1-11-65 TD 11750', PBD 5040', SI.
1-18-65 TD 11750', PBD 5040', SI.
1-25-65 TD 11750', PBD 5040', prep to PB &
Perf Upper Zone.
2-1-65 TD 11750', PBD 5040', prep to test on pump.
2-8-65 TD 11750', PBD 5040', tstg on pump (tight)

LEA

Sawyer

NM

Sec. 7-9S-38E

ASSOCIATED OIL & GAS EXPL., INC. & NORTH CENTRAL OIL CORP.

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1 Trainer-Federal

2-15-65 TD 11750', PBD 5040', tstg on pump.
Set retainer @ 4980'
Squeezed perfs 4992-5034' W/195 sx.
Perf @ 4876', 4883', 4889', 4897',
4930', 4934', 4942', 4947' W/1 SPI
Ac (4876-4947') 3000 gals.
Frac (4876-4947') 25,000 gals acid +
40,000# sd.
Pump 120 BF/24 hrs (5% oil) 4876-4947'

2-22-65 TD 11750', PBD 4980', tstg on pump.
3-1-65 TD 11750', PBD 4980', tstg on pump.
3-8-65 TD 11750', PBD 4980', SD Pump Repairs.
3-15-65 TD 11750', PBD 4980', tstg on pump.
3-22-65 TD 11750', PBD 4980', tstg on pump.
3-29-65 TD 11750', PBD 4980', tstg on pump.

4-5-65 TD 11750', PBD 4980', tstg on pump.
4-12-65 TD 11750', PBD 4980', tstg on pump.
4-19-65 TD 11750', PBD 4980', SI.
4-26-65 TD 11750', PBD 4980', SI.
5-2-65 TD 11750', PBD 4980', SI.
5-10-65 TD 11750', PBD 4980', tstg on pump.
5-17-65 TD 11750', PBD 4980', tstg on pump.
5-24-65 TD 11750', PBD 4980', tstg on pump.
6-1-65 TD 11750', PBD 4980', tstg on pump.
6-7-65 TD 11750', PBD 4980', tstg on pump.
6-14-65 TD 11750', PBD 4980', tstg on pump.
6-21-65 TD 11750', PBD 4980', tstg on pump.
6-28-65 TD 11750', PBD 4980', tstg on pump.
7-6-65 TD 11750', PBD 4980', tstg on pump.
7-12-65 TD 11750', PBD 4980', tstg on pump.

10-63 TD 11750', PBD 4980', tstg on pump.
 11-63 TD 11750', PBD 4980', tstg on pump.
 1-2-63 TD 11750', PBD 4980', tstg on pump.
 8-10-63 TD 11750', PBD 4980', tstg on pump.
 8-16-63 TD 11750', PBD 4980', tstg on pump.
 8-23-63 TD 11750', PBD 4980', tstg on pump.
 8-30-63 TD 11750', PBD 4980', tstg on pump.
 Expts 2-3 BO + 40-50 BW/24 hrs (4876-4947')
 11-63 ID 11750', PBD 4980', tstg on pump.
 12-63 TD 11750', PBD 4980', tstg on pump.
 1-2-64 ID 11750', PBD 4980', tstg on pump.
 1-9-64 TD 11750', PBD 4980', tstg on pump.
 1-16-64 TD 11750', PBD 4980', tstg on pump.
 Expts 1-3 BO + unestimated amount of wtr
 1-2-64 hrs (4876-4947')

1-23-64 TD 11750', PBD 4980', tstg on pump.
 1-30-64 TD 11750', PBD 4980', tstg on pump.
 2-6-64 TD 11750', PBD 4980', tstg on pump.
 2-13-64 TD 11750', PBD 4980', tstg on pump.
 2-20-64 TD 11750', PBD 4980', tstg on pump.
 Expts 1 BO + 5½ BW/24 hrs (4876-4947')
 2-27-64 TD 11750', PBD 4980', tstg on pump.
 3-6-64 ID 11750', PBD 4980', tstg on pump.
 3-13-64 TD 11750', PBD 4980', tstg on pump.
 3-20-64 TD 11750', PBD 4980', tstg on pump.
 3-27-64 TD 11750', PBD 4980', tstg on pump.
 4-3-64 ID 11750', PBD 4980', tstg on pump.
 Expts 3-5 BO + 20 BW/24 hrs (4876-4947')

1-17-66 TD 11750', PBD 4980', tstg on pump.
1-24-66 TD 11750', PBD 4980', SI.
(Final posting until status changes)
4-4-66 TD 11750', PBD 4980', PLUGGED & ABANDONED.
SAMPLE TOPS: San Andres 4135', Glorieta
5564'.
LOG TOP: Devonian 11705'.