INCRG	BTATE OF NEW MEXICO Y AND MINERALS DEPARTMENT DISTAINUTION DISTAINUTION HIA FU LU AND OFFICE AND OFFICE DISTAIN OFFICE CANSPONTEN DISTAINUTION CANSPONTEN CONTINUE	AUTHORIZATION TO TRANSF	X 2088 MEXICO ALLOWABL VD PORT OIL AN HODDS, New	87501 E ID NATURAL G Mexico 81 er (Please explai	AS 8240 */	-104 d 10-1-78	
A	New Wall Cil End Condensate Aecompletion Clil Condensate Chonge in Ownership Casinghead Gas Condensate						
lf c	f change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND LEASE			LC-065151			
	Brown "51" Vell No. Pool Name, Including Formation Brown "51" 2 Sawyer - San Andres				Federal or Fe Federal	Lease No. Above	
L	Location Unit LetterF : 1980 Feet From The North Line and 1650 Feet From The West						
	Line of Section 19 T mahip 9S Range 38E , NMPM, Lea					County	
UI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
N	Nome of Authorized Transporter of Cli			otrial Riv	d Abilene TX 7	9605	
л Х	International Crude Corp. Name of Authorized Transporter of Casinghead Gas K or Dry Gas			2454 Industrial Blvd., Abilene, TX 79605 Address (Give address to which approved copy of this form is to be sent)			
	'Unit Sec. Twp. 'Rge.			P. O. Box 300, Tulsa, Oklahoma 74102 Is gas actually connected? When			
çi	well produces oil or liquids, we location of tanks.	F 19 9S 38E	Yes		6/1/78		
If a	this production is commingled wit OMPLETION DATA	h that from any other lease or pool,				Restv. Diff. Restv.	
	Designate Type of Completio	n = (X)	New Well	Workover Dee	pen Plug Back Same 	103.11, 1102.11	
D	ate Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.		
E	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas	Ραγ	Tubing Depth	<u> </u>	
P	Perforations			<u> </u>		Depth Casing Shoe	
-	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS C	EMENT	
_	· · · · · · · · · · · · · · · · · · ·						
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours)						
0	LSI DATA AND REQUEST IN IL WELL ate First New Oil Run To Tanas	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
L	ength of Test	Tubing Pressure	Casing Press	шø	Choke Size	Choke Size	
•	ctuol Prod. During Test	Cil-Bbis.	Water-Bbla.		Gas - MCF		
L							
	GAS WELL				Gravity of Condene	ate	
	ictual Prod. Test-MCF/D				Choxe Size		
1	esting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Press	w• (Shut-in)			
ــــا ۲. Cl	CERTIFICATE OF COMPLIANCE			DIL CONSERVATION DIVISION			
T 1	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROV	APPROVED 1982			
			-BY	BY CRIGINAL SIGNED CY			
-			TITLEOISTRICT I SUPR.				
	Agent (Tule)			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner			
May 27, 1982 (Dute)			Fill out only Sections 1, 11, 11, 11, and such then, i of conditient well name or number, or transporter, or other such then, i of conditient Separate Forms C-104 name to filed for each pool in multiple conditient wells.				