(NO. OF COPIDS RECEIVED	-			
	DISTRIBUTION SANTAFE FILE		ONSERVATION COMMIS. 1 FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
_	PROFATION OFFICE				
I.	Operator				
	Marks & Garner Production Company				
	c/o 011 Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
	Recompletion	Cil Dry Ga		6/1/78	
	Change in Ownership	Casinghead Gas 🔟 Conden			
	If change of ownership give name and address of previous owner	M G M Minerals, P. O.	Box 763, Hobbs, New Me		
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Leas	1 -	
	Brown "51"	2 Sawyer - San A	State, Federa	al or Fee Federal Above	
	Location Unit Letter F ; 198	0Feet From The North _ Lin	e and1650 Feet From	The	
	Line of Section 19 Tow	nship 9 S Range	38 E , NMPM, L	County	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
			D. C. Kennedy, P.O. Box 900, Delles, Texas 75221 Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Company	Unit Sec. Twp. Rge.	P. O. Box 300, Tulsa, O Is gas actually connected?	klahoma 74102	
	If well produces oil or liquids, give location of tanks.	F 19 95 38E	Yes	6/1/78	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l		
		Tubing Pressure	Casing Pressue	Choke Size	
	Longth of Test			Gas-MCF	
	Actual Fred, During Test	OII-BEIS.	Water-Bbis.		
	I				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN	 רד	OIL CONSERV	ATION COMMISSION	
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ADBROVED		
			BY		
			BYJerry Sexten TITLEDest 1, Supv.		
			if This form is to be filed in compliance with RULE 1104.		
	ORIG, SIGNED BY, DONNA HOLLER		1	mable for a newly drilled or deepened	
	(Signature) Agent (Title)		well, this form must be accompanied by a tabulation of the annual tests taken on the well in accordance with MULZ 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	6/29/7	8	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(Do	ite)			