		/ <u>></u>	
		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		AND	Effective 1-1-65
FILE	AUTUODIZATION TO TEAM	SPORT OIL AND NATURAL GA	AS
U.S.G.S.	AUTHORIZATION TO TRAT		
LAND OFFICE			
IRANSPORTER GAS			
STORATION OFFICE			
Operator			
MGM Minera	<u>ls</u>		
Address		N	
P. O. Box Reason(s) for filing (Check proper	1175 Lovingto	n, New Mexico 88260 Other (Please explain)	
Reason(s) for filing (Check proper	box) Change in Transporter of:	Change in Oper	. From
New Well		Wil-Mac Oil Co:	rp. to
Recompletion	Oil A Dry Gas Casinghead Gas Conden	TIMEM Minerals	
Change in Ownership			
If change of ownership give nar and address of previous owner	Wil-Mac Oil Corp.	1108 Fidelity Union	Life Bldg, Dallas, 1
1. DESCRIPTION OF WELL A	ND LEASE	Kind of Lease	Federal Lease No.
Lease Name		State Federal	
Brown 51	2 Sawyer San A	ndres	······································
		16ED For From T	Ne West
Unit Letter ;;	1980_Feet From The Nonth_Lin	reat rom t	
		8 Fast , NMPM, Lea	County
. Line of Section 19	Township 9 DOULUI Hange		
IL DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
II. DESIGNATION OF TRANS	of Oil or Condensate		
Nobil Co		Dallas, Tex Address (Give address to which approv	ued copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which approv	
		is gas actually connected? Whe	en
If well produces oil or liquids,	Unit Sec. Twp. Pge.		
Line location of tanks.	<u>F 19 98 38E</u>	No	· · · · · · · · · · · · · · · · · · ·
If this production is commingly	ed with that from any other lease or pool,	give commingling order number	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Com	pletion $-(X)$		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINISEI	
		after recovery of total volume of load of	l and must be equal to or exceed top allo
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this	denth of de lor jun 4t notes /	
OIL WELL Date First New Oil Run To Tan		Producing Method (Flow, pump, gas)	lift, etc.)
Date First New Cir Hun Pe Fan			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
			Gas-MCF
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	
l			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
	J Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr	.) Inored blessma (surre-tw)		
		OIL CONSERV	ATION COMMISSION
21. CERTIFICATE OF COM	PLIANCE		
	to manual of the Oil Conservation		<u>P 6 1972</u> , 19
I hereby certify that the rule	es and regulations of the Oil Conservation piled with and that the information give the the best of my knowledge and belie	en ef. BY	and the
Commission have been com above is true and complete	to the best of my knowledge and belie	BY	he B. Renty
	X	TITLE	The I Setty.
		This form is to be filed i	a compliance with RULE 1104.
	Kin Dia		
and J.	marca	well, this form must be account	cordance with RULE 111.
	(Signature)	tests taken on the well in ac	must be filled out completely for al
Co. Our	(Title)		
		Fill out only Sections I.	, II. III, and VI for changes of own
4.5=			, II, III, and VI for changes of our porter, or other such change of condit nust be filed for each poel in mult
	(Date)	Secarate Forms C-104 m	unsi de mag tot escu hoat un woor

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

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