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DISTRIBUTION	<u> </u>			
DISTRIBUTION			ATION COMMISSION	Form C-104 Supersedes Old C-104 and C
SANTA FE	RE	EQUEST FOR AL AND	LOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION		T OIL AND NATURA	L GAS
LAND OFFICE	AOTHORIZATION	, 6 , 11, 11, 10, 10, 1	. •	
IRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·
Operator THE WIL-	MC OIL CORP.			
Address	UNION LIFE BLDO	DALL	AS, TEXAS 752	201
Reason(s) for filing (Check proper bo:			Other (Please explain)	Change in operator
New Well	Change in Transporter	ef:	from Ralph S	. Cooley to The Wil-P
Recompletion	Oil X	Dry Gas	Oil Corp. &	oil transporter from
Change in Ownership 🗶	Casinghead Gas	Condensate	Permian Corp	o. to Mobil Oil Co.
f change of ownership give name and address of previous owner	Ralph S. Coole	∋γ		
DESCRIPTION OF WELL AND	LEASE Well No	o. Pool Name, Includ	ling Formation	Kind of Lease Federal
Brown "51"	2		an Andres	State, Federal or Fee
	192		_/	T.T A
Unit Letter F ;	Feet From The NO	rthine and	Feet F	rom The West
	9South	Range 38 East	, NMPM,	Lea Coun
Line of Section 19 , To	ownship 950dur	Range	, INIVIPINI,	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NAT	URAL GAS		I constitution form in to be cent.
Name of Futhorized Transporter of O	il 📉 or Condensate	Address	(Give address to which a las, Texas	pproved copy of this form is to be sent)
Mobil Oil Co.	- Francisco		(Give address to which a	pproved copy of this form is to be sent)
Name of Futhorized Transporter of C	asinghead Gas or Dry G	Address	s (Othe address to writer a	, , , , , , , , , , , , , , , , , , , ,
	Unit Sec. Twp.	Rge. Is gas	actually connected?	When
If well produces oil or liquids, give locat on of tanks.	F 19 9S	38E	No	1
If this pro luction is commingled w	with that from any other leas	se or pool, give con	nmingling order number:	
COMPLETION DATA		Gas Well New We		Thursday of the second of the
Designate Type of Complet	Ç	Gas well New Ne	Holkover 1	
				1
L Digta Chied lad	Date Compl. Ready to Prod	. Total I	epth	P.B.T.D.
Date Spud led	Date Compl. Ready to Prod	. Total I	epth	
Date Spud led	Date Compl. Ready to Prod Name of Producing Formati		eepth /Gas Pay	P.B.T.D. Tubing Depth
				Tubing Depth
Pool	Name of Producing Formati	on Top Oi	L/Gas Pay	Tubing Depth
Pool Perforatic :s	Name of Producing Formati	SING, AND CEME	L/Gas Pay	Tubing Depth
Pool	Name of Producing Formati	SING, AND CEME	L/Gas Pay NTING RECORD	Tubing Depth Depth Casing Shoe
Pool Perforatic :s	Name of Producing Formati	SING, AND CEME	L/Gas Pay NTING RECORD	Tubing Depth Depth Casing Shoe
Pool Perforatic :s	Name of Producing Formati	SING, AND CEME	L/Gas Pay NTING RECORD	Tubing Depth Depth Casing Shoe
Perforatic is HOLE SIZE	Name of Producing Formation TUBING, CA CASING & TUBING	SING, AND CEME	NTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforatic :s HOLE SIZE TEST DATA AND REQUEST	TUBING, CA CASING & TUBING CASING & TUBING	SING, AND CEME	NTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

President

September 27, 1971

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OIL CONSERVATION COMM. HORBS, N. D.