		1997 - Maria Maria	Σ
DFM 9-331 May 1963)	UN D STATES ARTMEN. OF THE INTERI	SUBMIT IN TRIPLIC. (Other instructions on verse side)	Sorum (1990-190. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
HUGBOLDETICAL GORVEY			L.C. 065151
CUNDRY		N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for represents to divid the defined plug back to a different reservoir. Use "APPINGATION FOR FERMIT-" for such proposals.)			
			7. UNIT AGREEMENT NAME
OIL X CAS OTHER			
2. NAME OF OPTRATOR.			8. FARM OR LEASE NAME
Ralph S. Cooley			Brown "51"
ADDRESS OF OPERATOR			2.
P. O. Box 254, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
Lecation of while (Report recently and in accordance while up once requiremented) At surface 1650 feet from West Line and 1980 feet from North			Sawyer San Andres Oil
			11. SEC., T., B., M., OB BLK. AND
Line, Section 19,	T9 <b>S,</b> R38E		SURVEY OR AREA
			Sec. 19, T9S, R38E
4. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3959 GR		Lea New Mexic
в. Сь	eck Appropriate Box To Indicate N	lature of Notice Report o	r Other Data
			SEQUENT REPORT OF:
NOTICE C	T		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	THE REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CABING
BHOOT OR ACIDIZE	ABANDON*		gress & Report - Setting
	CHANGE PLANS	(Nors - Report res	ults of multiple completion on Well 4-1/2 mpletion Report and Log form.) Casing
(Other)	ETTER APPRATIONS (Clearly state all pertinen	t details and size pertinent da	tes, including estimated date of starting any rtical depths for all markers and zones perti-
cement to 5014. one 1/2" hole at 4 2-3/8" tubing with Making 98% wates Communicated. Pressured up and at 4951, 53, 55, gallons. Swabbed hole. Swabbing 7	65. W.O.C. until Janua Tested casing with 2000 4952, 59, 63, 67, 72, 82 h 500 gallons MCA and 6 r. Attempted squeeze of Squeezed all perforations held 2500#. Drilled out 57, 59, 61, 63, 66, 68, d total 406 barrels fluid. '5% water, 25% oil. Inje	<pre># for 30 minutes. , 86, 98, 5003, 09 000 gallons Unisol. perforations 4993, s with 50 sacks bel t cement to 4991. 71, 73, 75, 77, 83 75% water, 25% o cted 1000 gallons i</pre>	Tested o.k. Perforated . Acidized through . Swabbed back load. , 5003, 5009. ow packer at 4922. Perforated 2 holes each , 85. Acidized 8000 il. Fluid 500 feet in sopropyl alcohol.
Swab back. Insta	ll pumping unit. Prepar	ation to test and po	otential March 15, 1966.
			물리는 동네 우리 옷은 소리
			2. 경험 2011년 10년 11년 11년 11년 11년 11년 11년 11년 11년
			분수 박고가 이유성이 친구성이 장량공정전 이용은 국가용 번
_			월 프랑이와 전 왕 · 송진 위험
$\Lambda$ ()	Λ		성공성되었 영화 강자리는
18. I hereby certify that the fa	recoing, is strife and correct		·····································
MUM &	2 Chock TITLE	Operator	DATE March 15, 1966
SIGNED			
(This space for Federal or	State office use)		
APPROVED BY			DATR
CONDITIONS OF APPROV	AL, IF ANY:		
			CE NUMED
	*See Instruction	ns on Reverse Side	
			APR / 1966
			<b>1</b>
	XERO	XFRO	J. L. GORDON
		XERO	ACTING DISTRICT ENGINEER

XERO