

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

HOBBS OFFICE O.C.C. NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
APR 5 11 19 AM '66 MAR 30 12 56 PM '66  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Ralph S. Cooley  
Address  
P. O. Box 254, Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Application to Drill filed originally 12/10/65 as gas well in Sawyer San Andres Gas Field

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Brown "51"	Well No. 2	Pool Name, Including Formation Sawyer San Andres	Kind of Lease State, Federal or Fee Federal
Location Unit Letter F ; 1650 Feet From The West Line and 1980 Feet From The North Line of Section 19 , Township 9 South Range 38 East , NMPM, Lea County			

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McWood Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 330, Abilene, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 19	Twp. 9S	Rge. 38E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded December 19, 1965	Date Compl. Ready to Prod. March 15, 1966		Total Depth 5021'		P.B.T.D. 4991'			
Pool Sawyer San Andres Oil	Name of Producing Formation San Andres		Top Oil/Gas Pay 4951'		Tubing Depth 4965'			
Perforations 2 holes each at 4951, 53, 55, 57, 59, 61, 63, 66, 68, 71, 73, 75, 77, 83, 85	Depth Casing Shoe 5021'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" - 20 lb.		423		225 circulated			
7-7/8"	4-1/2" - 11.60 lb.		5021		700			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/15/66	Date of Test 3/15/66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -0-	Casing Pressure -0-	Choke Size None
Actual Prod. During Test 172 bbls.	Oil - Bbls. 61	Water - Bbls. 111	Gas - MCF 29.585

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph S. Cooley  
(Signature)

Operator

(Title)

March 29, 1966

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

XERO COPY

XERO COPY

XERO COPY

XERO COPY