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DISTRIBUTION		IEW MEXIC	Form C-104			
SANTA FE FILE		REG	QUENT	590 price on C.	Supersedes Old C-104 and C-114 Effective 1-1-65	
U.S.G.S.	ALITUOD	17 A TION 1	: TALTD	ANU Andital <b>an ara</b> latida	AL CAS	
LAND OFFICE	AUTHOR	IZATION	MAR!	MSPORT DILMING NATURA	AL GAS	
IRANSPORTER OIL						
OPERATOR						
PRORATION OFFICE						
Cperator Arno R Da	) has					
	•					
Address % W Ranck 1	502 Main Lubbo	ck, Tex	2.5			
Reason(s) for filing (Chack proper	box)			Other (Please explain)		
New Well	Change in T	ransporter of	:			
Recompletion	Oil		Dry Go			
Change in Ownership	Casinghead	Gas	Cor.de	nsate [		
If change of ownership give name and address of previous owner _						
•						
II. DESCRIPTION OF WELL A.	NU LEASE		1:	me, Including Formation	Kind of Lease	
		1	I 🔪	alero (SA)	State, Federal or Fee	
Location				nesculero-San Andres		
Unit Letter;;	Feet From 7	The	<b>O</b> Lit	ne and Feet F	rom The 1650 Fr South	
Line of Section 10	Township	<b>10</b> R	inge .	30 , NMPM,	County	
,						
Name of Authorized Transporter of	ORTER OF OIL A	ND NATUI	RAL GA	Acidress (Give address to which a	pproved copy of this form is to be sent)	
Mc Need Corp						
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas	s 🗇	Address (Give address to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When	
give location of tanks.	1 10	10	32			
If this production is commingled	with that from any	other lease	or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil	Well Go	rs Wel.	New Well Workover Deepe	n. Plug Back Same Resty. Diff. Resty.	
Designate Type of Compl	etion $-(X)$	x				
Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth	P.B.T.D.	
13-11-65	3-1-	-66		4184		
Pool Mescalero	Name of Produci	•		Top Oil/Gas Pay	Tubing Depth	
Perforations 4124,4138,4142,4150				<b>L124</b>	Depth Cashin shoe	
					4184	
	TUI	BING, CASI	NG. AN	D CEMENTING RECORD		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET	SACKS CEMENT	
13 3/8				391		
7 5/8		44		LI SI	250	
	49 2			4120		
V. TEST DATA AND REQUEST OIL WELL	T FOR ALLOWABI			after recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
Date First New Cil Run To Tanks	Date of Test			Producing Method (Flow, pump, g	as lift, etc.)	
2/12/66	3/1/66			****		
Length of Test	Tubing Pressure			Casing Pressure	Choke Size	
	<u> </u>			Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.					
				158	<b>TS</b> (	
GAS WELL						
Actual Pred Test-MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate	
		Tuking Dressure		Contra Description	Choke Size	
Testing Method 'pitot, back pr.)	Tubing Pressure			Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIANCE			OII CONSEI	RVATION COMMISSION		
VI. CERTIFICATE OF COMPLI	IANUÉ			OIL CONSE	TOTAL COMMISSION	
I hereby certify that the rules :	and regulations of th	e Oil Conso	ervation	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				as lacover		
above is true and complete to	the best of my kno	owiedge and	pelief.	BY	- Comment	
· —			.)	TITY€	<u> </u>	
(Signature)  agent  3/9/66 (Title)				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
						well this form must be acco
				All sections of this form must be filled out completely for allowable on new and recompleted wells.		

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Har 10 11 12 M'65