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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE
MAR 10 11 36 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3918

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Test Well	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State BP
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 10S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4021 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above captioned well was drilled to 12,378' TD. All casing and Drill Stem Tests have been submitted previously. Could not make a well in the Devonian formation. We propose to plug back to 5500'. Verbal approval was received from Mr. Eric Engbrecht of the New Mexico Oil Conservation Commission to plug back. 25 sack cement plugs were set as follows: TD 12,378 to 12,298' (Dev.) 11760-11680' (Miss.) 9680-9600' (Bough G), 8980-8900' (Wolfcamp), 7700-7620' (Abe), 6970-6890' (Fullerton), 5580-5500' (Glarista) PBTD 5500', WOC, will run 5 1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Robertson TITLE District Clerk DATE 3-10-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: