| Nov 29 8 12 AN 165  S. A. Indicate Type of Lesses  S. State OII 6 Car Lesse No.  8-3918  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  TO BRILL TO BEEPEN OF PLUG BACK  TO BEEPEN OF PLUG BAC | NOV 29 8 12 AN 365  SA. Indicate Type of Lease FRATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Well  DRILL  DEEPEN  DEEPEN  DEEPEN  DRILL  DEEPEN  DEEPEN  DEEPEN  DRILL  DEEPEN  DEEPEN  DEEPEN  DRILL  DRING  DEEPEN  DRILL  DEEPEN  DRILL  DRING  DRILL  DROWN of C.T.  DOWNSI AND  DRILL  DRILL  DROWN of C.T.  D | Nov 29 8 12 AM 85  So, Indicate Type of Leaves state Type of Leaves No. Re-136 600 No.  | Nov 29 8 12 AM 85  So, Indicate Type of Leave No. Re-1918  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  PLUG BACK    PLUG BACK   | NTAFE  | NEW  | MEXICO ON BURSER   | A WATON' GO WINI 22101   |                                      | Form C-101<br>Revised 1-1-65 |                       |
|--|--|--|--|--|--|--|--|--------------------------------------|------------------------------|-----------------------|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  BEAR OF THE WELL OTHER STATE BY  STA | APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  BORK OF THE WELL OTHER STATE BY  STATE BY | APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Speed of World  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Speed of World  DRILL TO DRILL TO DRILL, DEEPEN, OR PLUG BACK  Speed of World  DRILL TO DRILL TO DRILL, DEEPEN, OR PLUG BACK  Speed of World  DRILL TO DRILL TO DRILL, DEEPEN, OR PLUG BACK  Speed of World  DRILL TO DRILL TO DRILL, DEEPEN, OR PLUG BACK  THE SPEED TO DRILL TO DRILL TO DRILL, DEEPEN, OR PLUG BACK  Speed of World  DRILL TO DRILL TO DRILL TO DRILL, DEEPEN, OR PLUG BACK  THE SPEED TO THE SPEED TO DRILL T | APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  THE COLOR OF THE SERVICE OF THE PROPOSE OF THE SERVICE OF THE PROPOSE O | E  |  | Nov 29 8   | 12 AN 365  |                                      |                              |                       |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  The state of th | APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  The state of th | APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  THE DRILL BY DEEPEN DEEP | APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  THE PLUG BACK TO THE THE PLUG BACK TO THE PROPOSED OF THE PLUG BACK TO THE THE PLUG BACK |  |  |  |  | Ţ.                                   | -                            | _                     |
| Specified   Drill     Deepen   | Specified   Drill     Deepen   | DEPEN   DEEPEN   PLUG BACK   PROPOSED NEW     | DEPEN DELLE NOTES PLUG BACK STATE BY DEEPEN  | ERATOR   |  | •  |  | k                                    | imm                          |                       |
| DEPEN   DRILL   DEEPEN   DEEPEN   PLUG BACK   PLUG BACK   State BF   State    | Specified   Service   OTHER   DEEPEN   DEEPEN   Plug BACK   State BF   | DEPEN DELLE DESCRIBE PROPOSED PROGRAM IT PROPOSED IN STORE SERVICE SER | DEPEN DELLE DEPEN DELLE PLUG BACK DETAILS OF THE NUMBER OF | APPLICATION  | ON FOR PERMIT TO   | DRILL, DEEPEN, C   | OR PLUG BACK   |                                      |                              |                       |
| Sype of Well   GAS   WELL   OTHER   SHORE   STATE   ST | Specified with the control of Well whether DF, RT. etc.)  Single with the control of Well of the Control of Well o | STATE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 12-6-55  TO PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 12-6-55  TO PROPOSED TO SET 12-20 SET 12-20 SET 12-20 SET 13-20 SET 1 | Size of Hole   Size of Casing   Size of Size   Size of Size of Size of Size   Size of  |  |  |  |  |                                      | 7. Unit Agree                | ment Name             |
| State BP    State BP   State BP   State BP   State BP  | State 89    State 89   State 80   | State BP    Cities Service Oil Company   | State BP    Cities Service Oil Company   10, Field and Pool, or Wildow   10, Field and Pool, o | DRILL 🎩  | T  | DEEPEN   | PLUG (   | BACK 🔲                               | 8. Farm or Le                | ase Name              |
| Titles Service Oil Company  Idense of Operator  Boss 69, Habbs, New Mexice  C LOCATED 660  FEET FROM THE NOTE  1980  FEET FROM THE LINE OF SEC. 2  TWP. 103 RGE. 36E NAMP  12. County  Lee  1380  FEET FROM THE LINE OF SEC. 2  TWP. 104 RGE. 36E NAMP  12. County  Lee  1380  FEET FROM THE LINE OF SEC. 2  TWP. 105 RGE. 36E NAMP  12. County  Lee  1380  FEET FROM THE LINE OF SEC. 2  TWP. 105 RGE. 36E NAMP  12. County  Lee  1380  FEET FROM THE LINE OF SEC. 2  TWP. 105 RGE. 36E NAMP  12. County  Lee  1380  FEET FROM THE LINE  1380  FEET FROM THE  138 | Titles Service 011 Company  Ideas of Operator  Sex 69, Habbs, New Mexice  Decision of Well Unit LETTER C LOCATED 660 FEET FROM THE NOrth LINE  1980 FEET FROM THE LINE OF SEC. 2 TWP. 103 n.g. 362 NMPM  12. County Lee  Sex 69, Habbs, New Mexice  Decision of Well Unit LETTER C LOCATED 660 FEET FROM THE NORTH LINE  1980 FEET FROM THE LINE OF SEC. 2 TWP. 103 n.g. 362 NMPM  12. County Lee  1380 FEET FROM THE LINE OF SEC. 2 TWP. 104 N. Formation 20. Rotery of C.T.  12. | Cities Service Oil Company    Cities Service Oil Company   Control   Control | Control Cities Service Oil Company  Identical Control  Control Cities Service Oil Company  Identical Control  Control Cities Service Oil Company  In Personal Control  Control Cities Service Oil Company  In Personal Control  Control Cities Service Oil Company  In Personal Control  Vildent  Vildent  Vildent  Vildent  In Personal Control  In Internal Control  In I   | 'ype of Well   | ٦  | :  |  | TIPLE                                |                              |                       |
| Hobbs, New Next Concated Secretary Proposed Depth Line Wildcat Wildcat Wildcat Wildcat Wildcat Concated Secretary Concated Secretary Concated Secretary Concated Secretary Concated Secretary Concated Secretary Concated C | Hobbs, New Next contion of Well Unit Letter C Located 660 Feet From the North Line 1980 Feet From the Next Line of acc. 2 Twp. 103 Res. 361 MAPPA 12. County Located  | Hobbs , Now Marie Decision of Well Durit LETTE C LOCATED 660 FEET FROM THE NOrth LINE   19, Proposed Depth LINE   12, County   1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,  | Hobbs, Now Marie Co.  Section of Woll  Interest Proof Tile  Section of Woll  Interest Proof Tile  Interest Proof T |  | OTHER  |  | ZONE L   | ZONE                                 | 9. Well No.                  |                       |
| Box 63, Hobbs, Now Mexico    Dox 64, Hobbs, Now Mexico   Dox 650   FEET FROM THE NOTTH   LINE  | Box 63, Hobbs, New Hexico    Dox 63, Hobbs, New Hexico   | Box 9, Hobbs, then Hexico  Box 9, Hobbs, then Hexico  C LOCATED 660  FEET FROM THE North LINE  1980  FEET FROM THE NORTH LINE  | Box 9, Hobbs, New Hexico  Section of Well  ONIT LETTER  C OCATED 560  FEET FROM THE North LINE  1980  FEET FROM THE NORTH  SECTION THE NORTH  LINE OF SEC 2  THE 105 RES. 366 MAPPY  12. County  Los  12. Approx. Date Work will stem  12. County  13. Proposed Depth 13. Day  12. County  13. Proposed Depth 13. Day  13. Proposed Depth 13. Day  12. County  13. Proposed Depth 13. Day  13. Proposed Depth 13. Day  13. Da | Cities !   | Service Oll Comp   | any  |  |                                      | 10 57-14 3                   | Deal or Wildow        |
| 1980  PET FROM THE WORL  1980  PET FROM THE WO | 1980  PROTECT FROM THE WORLD LINE OF SEC. 2  TWP. 103 RGE. 362 NMPM.  12. County Lase  12. Approx. Date Work will star last. 4030* 6. L.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  13 3/8  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 PM SACKS OF CEMENT SACKS OF CEMEN | 1980   PROPOSED PROGRAM: IF PROPOSED IN STATE   1980   PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED PROGRAM: IF PROPOSED LIST O DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 2004   PROPOSED PROGRAM: IF PROPOSED IS NEW 2004   PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED PROPOSED NEW 2004   PROPOSED PROGRAM: IF PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED NEW 2004   PROPOSED PROGRAM: IF PROPOSED NEW 2004   PROPOS   | 1980   PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE   SIZE OF CASING WEIGHT PERFOOT SETTING DEPTH SACKS OF CEMENT   12.4 Aprox. Drie Work will ster   12.4 a size   12.5 a size   12.4 a size   12.5 a size     |  |  |  |  |                                      | _                            | -                     |
| 1980   FEET FROM THE   Most   Line of Sec. 2   TWP.   105   Rec. 36E   MMPM   12. County   Last   12. County   12.    | 1980    FEET FROM THE   Most   Line of Sec.   2   TWP.   103   Rec.   36E   MMPM   12. County   12. County   12. County   12. County   13. Proposed Depth   19A. Formation   20. Rotary or C.T.   12350   Devenien   Rotary   12. County   12.  | 13.00   12.0     | 19. Proposed Depth   10. Farmetion   20. Rotary of C.T.   12. County   | ocation of Well  |  | 660  | Morth  | LIME                                 | illilli                      | ummini.               |
| 12, County   12, County   13, Formation   20, Rotery or C.T.   | 12, County   12, County   13, Formation   20, Rotary or C.T.   12359   19A. Formation   20, Rotary or C.T.   12359   124   1   | 19, Proposed Depth   19A, Formation   20, Rotary or C.T.   12350   Devent an   Retary   12.4-6-5   | 15, Proposed Depth   19A, Romention   20, Rotery or C.T.   12350   Devenien   22, Approx. Date Work will start   12-6-65   1   | UNIT LET   | TERLOC   | FE FE  |  |                                      |                              |                       |
| 19. Proposed Depth   19. Formation   20. Rotary or C.T.     12. Proposed Depth   19. Formation   20. Rotary or C.T.     13. Proposed Depth   19. Formation   20. Rotary or C.T.     13. Proposed Depth   19. Formation   20. Rotary or C.T.     13. Proposed Depth   19. Formation   20. Rotary or C.T.     13. Proposed Depth   19. Formation   20. Rotary or C.T.     13. Proposed Depth   20. Rotary or C.T.     13. Proposed Depth     | 19. Proposed Depth   19. Formation   20. Rotary or C.T.     19. Proposed Depth   19. Formation   19. Formation   20. Rotary or C.T.     19. Formation   19. For   | 19, Proposed Depth   19A. Permettion   20, Rotary of Cr.   | 18, Proposed Depth   19A. Formation   20, Hotary or C.T.   | 1980 FEET FRO  | M THE WOST LIN   | NE OF SEC. 2   | WP. 105 RGE. 31  | NMPM                                 | 10 Campai                    |                       |
| 19. Proposed Depth   19A. Formation   20. Rotary or C.T.   12350   Devenies   Retary   | 19. Proposed Depth   19A. Formation   20. Rotary or C.T.   12350   Devenian   Retary   12. Approx. Date Work will star   12. 6-65  | SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   | 19, Proposed Depth   19A, Romention   20, Rotary or C.T.   12350   Devention   Retary   12-6-65  |  |  |  |  |                                      |                              |                       |
| 12359   Devenien   Rotery  | SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   | Elevations (Show whether DF, RT, etc.)  21.A. Kind & Status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that is a status Proposed 21B. Drilling Contractor that is a status Proposed 21B. Drilling Contractor that is a status Proposed 22B. Drilling Contractor that is a status Proposed 22B. Drilling Contractor that is a status Proposed 22B. Drilling Contractor that is status Proposed 22B. Drilling Contractor that is status and complete to the best of my knowledge and belief.  Title District Superintendent Date November 25, 196.  (This space for State Use)   | Elevolutions (Show whether DF, RT, etc.)  21 A. Kind & Status Play. Bond 21B. Drilling Contractor these speed 12-6-65  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 174 13 3/8 48/9 New 3/60 Clroubte 6.L.  111'' 8 5/8 24 32/2 New 4/00 2560 Est. Date of salt 17/70' 51 15.5, 17 s 20/9 New 3/60 Clroubte 6.L.  10 prepose to drill to a total depth of 12,300' and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO GEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 2 200. CITCLE CONTROL OF STATE OF |  |  |  |  | <del>//////</del>                    | THIIII                       | HHHI                  |
| SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   | SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   | 12350   Deventions (Show whether DF, RT, etc.)   21A. Kind & Status Plug. Bond   21B. Drilling Contractor   12-6-65   22. Approx. Date Work will start   12-6-65   1   | Elevoltions (Show whether DF, RT, etc.)  21.A. Kind a Status Play. Bond 21B. Drilling Contractor that is a status Play. Bond 21B. Drilling Contractor that will start that the status Play. Bond 21B. Drilling Contractor that will start that the status Play. Bond 21B. Drilling Contractor that the status Play. Bo |  |  |  |  |                                      |                              |                       |
| Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond these gneed gn | Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond these igned  21B. Drilling Contractor these igned  22. Approx. Date Work will start these igned  12-6-65  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17 Pr  | Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Ploy. Bond (Incestigned)  21B. Drilling Contractor (Incestigned)  22. Approx. Date Work will start 12-6-65  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-11 13 3/8 4/8/1 Nav. 3 CO CIrculate E.T. TOP 17-11 13 3/8 4/8/1 Nav. 3 CO CIrculate E.T. TOP 17-11 13 3/8 4/8/1 Nav. 3 CO CIrculate E.T. TOP 17-11 13 3/8 4/8/1 Nav. 3 CO CIrculate E.T. TOP 17-11 13 3/8 4/8/1 Nav. 3 CO CIrculate E.T. TOP 17-11 13 3/8 4/8/1 Nav. 3 CO CIrculate E.T. TOP 17-11 13 3/8 15-5, 17 & 204 Nav. 3 CO CIrculate E.T. TOP 18-11 13 3/8 15-5, 17 & 204 Nav. 3 CO CIRCUlate E.T. TOP 18-11 13 3/8 15-5, 17 & 204 Nav. 3 CO CIRCUlate E.T. TOP 18-11 13 3/8 15-5, 17 & 204 Nav. 3 CO CIRCUlate E.T. TOP 18-11 13 3/8 15-5, 17 & 204 Nav. 3 CO CIRCUlate E.T. Date of Salt 25-0 Est. Date of Salt 25-0  | Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Ploy, Bond 21B. Drilling Contractor thas 12-6-65  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-11-11-11-11-11-11-11-11-11-11-11-11-1   | <del>HHHHH</del>   |  |  | 5. 1 1 5 pc 2 5 a a 5 p 1 - 2  |                                      |                              | _                     |
| Size of Hole   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Est. Top   | Size of Hole   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Est. Top   | PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  174" 13 3/8 486 New 360 Circulate G.L.  114" 8 5/8 24 5 324 New 460 2500 Est. Dase of salt  7 7/8" 51 15.5, 17 6 200 New 6 550 500 S00 S01.  We propose to drill to a total depth of 12,300° and attempt oil completion in  the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  ANDONE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 2  ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Table Control of the information above is true and complete to the best of my knowledge and belief.  Table District Superintendent Date November 25, 1969  (This space for State Use)  | PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  174" 13 3/8 48/8 New 360 Circulate 6.L.  114" 8 5/8 24 8 32/8 New 4/00 2500 Est. Base of salt  7 7/8" 51 15.5, 17 8 20/8 New 4/00 2500 Est. Base of salt  10 000 set of blind rams  2. One set of blind rams  2. One set of drill pipe rams  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW IS 2004. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Title District Superintendent Date November 26, 156  (This space for State Use) .   |  |  |  |  | Deveni                               |                              |                       |
| PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  172' 13 3/8 48 180 360 Circulate 6.L.  112' 8 5/8 24 8 32% Heav 100 2500 Est. Base of sail 7 7/8' 52 15.5, 17 8 20% Heav 100 550 9000'  We propose to drill to a total depth of 12,300' and attempt oil completion in the devenien zone. Slow out proventer program is as follows:  1. One set of blind rams   | SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  174 13 3/8 48 18 360 Circulate  114 8 5/8 24 326 New 1200 2500 Est. Base of sall  7 7/0 51 15.5, 17 & 200 New 10 550 9000  We propose to drill to a total depth of 12,300° and attempt oil completion in  the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams   | PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17.11 13 1/8 46 10 10 10 10 10 10 10 10 10 10 10 10 10   | PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17 11 13 1/8   | _  | 1  | - 1  |  |                                      | 1                            |                       |
| SIZE OF HOLE  174'  13 3/8  48/  14/  13 3/8  48/  14/  13 3/8  48/  14/  15/  15.5, 17 & 20/  15.5, 17 & 20/  16/  17 4/  18 5/8  19 5/  19 5 | SIZE OF HOLE  174'  13 3/8  48/  14/  13 3/8  48/  14/  13 3/8  48/  14/  15/  15.5, 17 & 20/  15.5, 17 & 20/  16/  17 4/  18 5/8  19 19 19 19 19 19 19 19 19 19 19 19 19 1  | SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  17 19 13 3/8 4.64 Hew 360 Circulate  S.L.  11 19 8 5/8 26 324 Hew 4200 2500 Est.  15 15.5, 17 & 204 Hew 4200 550 Est.  15 15.5, 17 & 204 Hew 4200 550 9000  We propose to drill to a total depth of 12,300° and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 12,000 THE PROPOSED PROGRAM, IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 12,000 THE PROPOSED N | SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  17 19 13 1/8 140 1800 360 Circulate  S.L.  11 19 2 5/8 2/8 2/8 32/8 1800 4/200 2500 gst.  15 5/8 15.5, 17 & 20/8 1800 3/9 550 9000  We propose to drill to a total depth of 12,300' and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rame  2. One set of drill pipe rams  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWGUT PREVENTER PROGRAM. IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWGUT PREVENTER PROGRAM. IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWGUT PREVENTER PROGRAM: IF TANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWGUT PREVENTER PROGRAM: IF TANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWGUT PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWGUT PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE D | (36, 40)0 6, 6,  |  |  |  |                                      |                              |                       |
| 17 13 3/8 48/ New 3/00 Circulate 6.L.  113 1/8 5/8 24 & 32/ New 4/00 2500 Est. Base of salt  7 7/8" 5½ 15.5, 17 & 20/ New 3/00 550 9000'  We propose to drill to a total depth of 12,300' and attempt oil completion in the devenien zone. Siew out preventer program is as follows:  1. One set of blind rams   | 17 13 3/8 48/ New 3/00 Circulate 6.L.  113 1/8 5/8 24 & 32/ New 4/00 2500 Est. Sase of said  7 7/8" 5½ 15.5, 17 & 20/ New 3/00 550 9000'  We propose to drill to a total depth of 12,300' and attempt oil completion in the devenien zone. Siew out preventer program is as follows:  1. One set of blind rams   | 17 19 13 18 48 New 360 Circulate G.L.  11 19 8 5/8 20 6 32/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5, 17 8 20/ New 4/00 2500 Est. Base of sail 7 7/9 52 15.5 17 8 | 17 19 13 1/8 48/ New 3GO CIrculate G. L.  17 7/8 1 13 1/8 2/8 2/4 100 2500 Est. Dass of salt  7 7/8 1 5/8 15.5, 17 8 20/ New 400 2500 Est. Dass of salt  7 7/8 1 5/8 15.5, 17 8 20/ New 400 2500 Est. Dass of salt  1. One set of drill to a total depth of 12,300 and attempt oil completion in  the devenian zone. Slow out preventer program is as follows:  1. One set of drill pipe rams  2. One set of drill pipe rams  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE. GIVE BLOWOUT PREVENTE PROGRAM. IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 20NE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSED NEW 20NE.  BOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSED PROPOSED NEW 20NE.  BOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSED NEW 20NE.  BOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSED PROPOSED NEW 20NE.  BOVE SPACE DESCRIBE PROPOSED PROPOSE |  | 5  | PROPOSED CASING AND  | CEMENT PROGRAM   |                                      |                              |                       |
| 7 7/8' 52 15.5, 17 a 20% New 4.00 2500 Est. Base of sale 7 7/8' 52 15.5, 17 a 20% New 7.00 550 9000'  We propose to drill to a total depth of 12,300' and attempt oil completion in the devenien zone. Slow out proventer program is as follows:  1. One set of blind rams   | 7 7/8' 52 15.5, 17 & 20% New 4200 2500 Est. Base of sale 7 7/8' 52 15.5, 17 & 20% New 20 550 9000'  We propose to drill to a total depth of 12,300' and attempt oil completion in the devenien zone. Slow out proventer program is as follows:  1. One set of blind rams   | We propose to drill to a total depth of 12,300' and attempt oil completion in the devenion zone. Slow out proventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE, GIVE BLOWOUT PREVENTER PROCEDUM, IF ANY.  Beby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent  Date November 26, 196   | Ne prepose to drill to a total depth of 12,300' and attempt oil completion in the devenien zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 2006. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.  Beby certify that the information above is true and complete to the best of my knowledge and belief.  CTALS Frace for State Use)  (This space for State Use)  |  | •  |  |  |                                      |                              |                       |
| 7 7/8"  52   15.5, 17 & 20#   New   550   9000'  We prepose to drill to a total depth of 12,300' and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  | 7 7/8"  52  15.5, 17 & 20# New 550  9000'  We prepose to drill to a total depth of 12,300' and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  | We propose to drill to a total depth of 12,300° and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW CORE. GIVE BLOWGOT PREVENTER PROGRAM, IF ANY.  Telly certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent  Date Movember 26, 1966  (This space for State Use)   | We propose to drill to a total depth of 12,300' and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  Dove space describe proposed program: If proposal is to deepen on plug back, give data on present productive zone and proposed new cone. Give blowout preventer program, IF ANY.  The District Superintendent  Date November 25, 135  |  | SIZE OF CASING   | WEIGHT PER FOOT  |  |                                      |                              | EST. TOP              |
| We propose to drill to a total depth of 12,300° and attempt oil completion in the devenien zone. Slow out preventer program is as follows:  1. One set of blind rams   | We propose to drill to a total depth of 12,300° and attempt oil completion in the devenien zone. Slow out preventer program is as follows:  1. One set of blind rams   | We propose to drill to a total depth of 12,300' and attempt oil completion in the devenien zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FOLLOWS: CIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Treby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent  Date November 26, 196:  (This Space for State Use)  | We propose to drill to a total depth of 12,300' and attempt oil completion in the devenian zone. Slow out preventer program is as follows:  1. One set of blind rams  2. One set of drill pipe rams  ANDOYE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FREDERIC SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Take District Superintendent  Date November 25, 136  Title District Superintendent  Date November 25, 136  | 174"   | SIZE OF CASING   | 48#  | 360  | Circui                               | ate                          | S. L.                 |
|  |  | 2. One set of drill pipe rems  Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive zone and proposed new proposed solve blowout preventer program, if any.  The certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent  Date November 26, 1969  (This space for State Use)   | 2. One set of drill pipe rems  DOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FOR ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  The proposed of the best of my knowledge and belief.  Title District Superintendent Date Hovember 26, 196.  This space for State Use)   | 174"   | SIZE OF CASING   | 48#<br>24 # 32#  | 360<br>1 4200  | Circui<br>2500 I                     | ate                          | Sase of salt          |
|  | 2. Gib set of title properties   | BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW EZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  The proposed New Ezone of the proposed New Ezone of the proposed New Ezone.  Title District Superintendent Date November 26, 196  (This space for State Use)  | BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW STONE.  BOVE SPACE DATA ON PROPOSED PROPOSED NEW STONE AND PROPOSED PROPOSED NEW STONE AND PR | 17분'<br>11분'<br>7 7/8'   | SIZE OF CASING  13 3/8  8 5/8  51  | 48g<br>24 & 32g<br>15.5, 17 & 20g<br>tal depth of 12,  |  | 2500  <br>2500  <br>550<br>pt oll co | late<br>lat.                 | Sase of salt<br>9000' |
|  |  | reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date Movember 25, 196  (This space for State Use)  | reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date November 25, 196  (This space for State Use)  | 17 to 11 to 17 to  | SIZE OF CASING  13 3/8  8 5/8  52  codrill to a total cone. Slow out   | 48g<br>24 & 32g<br>15.5, 17 & 20g<br>tal depth of 12,<br>t proventer prog  |  | 2500  <br>2500  <br>550<br>pt oll co | late<br>lat.                 | Sase of salt<br>9000' |
|  |  | reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date Movember 25, 196  (This space for State Use)  | reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date November 25, 196  (This space for State Use)  | 17 to 11 to 17 to  | SIZE OF CASING  13 3/8  8 5/8  52  codrill to a total cone. Slow out   | 48g<br>24 & 32g<br>15.5, 17 & 20g<br>tal depth of 12,<br>t proventer prog  |  | 2500  <br>2500  <br>550<br>pt oll co | late<br>lat.                 | Sase of salt<br>9000' |
|  |  | Title District Superintendent  (This space for State Use)  | Title District Superintendent  Once for State Use)  Once for State Use)  | 17 to 11 to 11 to 12 to  | SIZE OF CASING  13 3/8 8 5/8 5½ co drill to a tot 2000. Slow out 2 set of blind ra   | 15.5, 17 & 20/<br>24 & 32/<br>15.5, 17 & 20/<br>tal depth of 12,<br>t proventer programs   | Ham 360 Ham 4200 Ham 70 Ham 70 Ham 70 Ham 70 Ham 70 Ham 70 Ham 15 as follows   | 2500 1<br>550<br>pt oll co           | iate<br>ist.<br>impletion    | Sase of sait<br>9000' |
| BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW JONE OF BLOWOUT PREVENTER PROGRAM, IF ANY.  | BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.   | (This space for State Use) .  Title District Superintendent Date November 26, 1969  Angrown District 1   | (This space for State Use),  Title District Superintendent  Date November 26, 1969  Angular District II  | 17 to 11 to 17 to  | SIZE OF CASING  13 3/8  8 5/8  52  co drill to a tot  2000. Slow cut  2010 set of blind ra  2011 set of drill pi   | 15.5, 17 & 20/<br>24 & 32/<br>15.5, 17 & 20/<br>tal depth of 12,<br>t proventer programs   | Ham 360 Ham 4200 Ham 70 Ham 70 Ham 70 Ham 70 Ham 70 Ham 70 Ham 15 as follows   | 2500 1<br>550<br>pt oll co           | iate<br>ist.<br>impletion    | Sase of sait<br>9000' |
| ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  | ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  | (This space for State Use)   | (This space for State Use)   | 17 // 7 // 8'  10 propose to the deventan  1. One  2. One  | SIZE OF CASING  13 3/8 8 5/8 5 5 2  20 drill to a tot 20 act of blind ra 2 set of blind ra 2 set of drill pi   | 48g 24 & 32g 15.5, 17 & 20g tal depth of 12, proventer programs  pe rams   | How 360  How 4200  How 1200  300° and attemption is as followed attemption is as followed attemption in the second attemption is as followed attemption in the second attemption is as followed attemption in the second atte | 2500 1<br>550<br>pt oll co           | iate<br>ist.<br>impletion    | Sase of sait<br>9000' |
| eby certify that the information above is true and complete to the best of my knowledge and belief.  | reby certify that the information above is true and complete to the best of my knowledge and belief.   | Grigo Maria  | DATE   | 17 // 7 // 8'  10 propose to the deventan  1. One  2. One  | SIZE OF CASING  13 3/8 8 5/8 5 5 2  20 drill to a tot 20 act of blind ra 2 set of blind ra 2 set of drill pi   | 484 24 & 324 15.5, 17 & 204  tal depth of 12, t preventer programs  pe rams  pe rams   | Jan 360  Jan 4,00  Jan 7,00  Jan 18 as follower than 18 as followe | 2500  <br>2500  <br>550<br>Pt oll co | oductive zone                | Sase of sait<br>9000' |
| reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date November 26, 196  | reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date November 26, 196  |  | DATE   | To propose to the devention  In one  2. One  ABOVE SPACE DESCRIBE EZONE. GIVE BLOWOUT PREVENTED TO THE PREVE | SIZE OF CASING  13 3/8 8 5/8 5 5 2  20 drill to a tot 20 act of blind ra 2 set of blind ra 2 set of drill pi   | 484 24 & 324 15.5, 17 & 204  tal depth of 12, t preventer programs  pe rams  pe rams   | Jan 360  Jan 4,00  Jan 7,00  Jan 18 as follower than 18 as followe | 2500  <br>2500  <br>550<br>Pt oll co | oductive zone  Date Nove     | Sand proposed New S   |
| reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date November 25, 196  (This space for State Use)  | reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Superintendent Date November 26, 196  (This space for State Use)  |  | PROVED BY DATE DATE  | 17.4" 11.4" 7 7/8"  We prepose to the devention 1. One 2. One 2. One E ZONE. GIVE BLOWOUT PREVEnterby certify that the information and the first state of the sta | SIZE OF CASING  13 3/8  8 5/8  52  co drill to a tot  2000. Slow out  2000. Sl | 24 & 32# 15.5, 17 & 20#  tal depth of 12, t preventer programs  pe rams  reproposal is to deepen of the proposal is to deepen of the | Jan 360  How 4200  Jan 4200  Jan 18 as follower is as followed and belief.  Superintendent   | 2500  <br>2500  <br>550<br>Pt oll co | oductive zone  Date Nove     | Sand proposed New S   |

## NE EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superscdes C-128 Effective 1-1-65

HOBBS OFFICE O. C. C.
All distances must be from the outer boundaries of the Section.

| Operator                |                              |   | Lease              | Nov 29           | R to Alline             | Well No.  |
|-------------------------|------------------------------|---|--------------------|------------------|-------------------------|---|
| CITIES<br>Unit Letter   | SERVICE O                    |   | <u></u>            | STATE            |                         | 1   |
|                         | 2                            | Township                                      | 1                  | ange<br>36 East  | County                  | •   |
| C<br>Actual Footage Loc |                              | 10 South                                      | 1                  | JU EAST          | LE                      | <u> </u>  |
| 660                     | feet from the                | NORTH lin                                     | e and 19           | 980 fec          | et from the WEST        | line  |
| Ground Level Elev:      | Producing                    | Formation                                     | P∞I                | Vildeat          |                         | Dedicate Treage:  |
|                         |                              | linesal to the aution                         |                    | - 1 1 11 -       |                         | PO Acres  |
| 1. Outline in           | e acreage dec                | ncated to the subje                           | ct well by         | colorea pencil o | or hachure marks on th  | ne plat below.  |
|                         | an one lease<br>nd royalty). | is dedicated to th                            | e well, outli      | ne each and ide  | entify the ownership tl | hereof (both as to working  |
|                         |                              | of different ownersh<br>n, unitization, force | _                  |                  | have the interests of   | all owners been consoli-  |
| Yes                     | ☐ No                         | If answer is "yes," t                         | ype of cons        | olidation        |                         |   |
| If answer               | is "no!" list 1              | the owners and tract                          | description        | s which have a   | ctually been consolida  | ated. (Use reverse side of  |
|                         | f necessary.)_               |   |                    |                  | etaarry bren consorta   | ated. (OBE TEVELSE SIDE (II   |
| No allowat              | ole will be ass              | igned to the well un                          | til all intere     | sts have been    | consolidated (by com    | munitization, unitization,  |
|                         | ling, or otherw              | ise) or until a non-st                        | andard unit,       | eliminating suc  | ch interests, has been  | approved by the Commis-   |
| sion.                   |                              |   | -                  |                  |                         | ·····   |
|                         |                              |   |                    | 1                |                         | CERTIFICATION   |
|                         |                              | 099   |                    | !<br>!           | :                       |   |
|                         |                              | 9   |                    | 1                | * *                     | certify that the information con-   |
| 198                     | 80'                          |   | NGI                | NEER &           | 1                       | rein is true and complete to the your work to the your series of the your series of the complete. |
|                         |                              |   | 16.73              | ATE              | besi of m               | y knowledge and berier.   |
|                         | 1                            |   |                    | Ju 155           |                         |   |
|                         |                              |   | <del> </del>   - - | 676              | Name                    | 3 Mille   |
|                         | İ                            |   | 100                | 13               | Per pest                | rict Superintendent   |
|                         | 1                            |   | 1200               | MEXICO           | :                       |   |
|                         | 1                            |   | 100                | W. WEST          | Ocm (cd to)             | ns Service Oil Compan   |
|                         | i                            |   |                    | W. W.            | Date                    | Mar M. 1965   |
|                         | 1                            |   |                    | !                |                         |   |
|                         |                              |   |                    | - <del> </del>   |                         |   |
|                         | 1                            |   |                    | •                |                         |   |
|                         | i i                          |   |                    | !                |                         | certify that the well location  |
|                         | i                            |   |                    | !                |                         | this plat was plotted from field actual surveys made by me or                                     |
|                         | 1                            |   |                    | 1                | 1 '                     | supervision, and that the same  |
|                         |                              |   |                    | 1                | is true a               | nd correct to the best of my  |
|                         | 1                            |   |                    | i                | knowledge               | e and belief.   |
| <b> </b>                | +                            |   |                    | <del>-</del>     |                         |   |
|                         | 1                            |   |                    | I<br>I           | Date Survey             | ed  |
|                         | İ                            |   |                    |                  |                         | 11-24-65  |
|                         | ļ.                           |   |                    | İ                | Registered [            | Professional Engineer   |
|                         | <b>,</b>                     |   |                    | 1                | and/or Land             | <b>.</b>  |
|                         | l<br>I                       |   |                    | 1                | John                    | WWest   |
|                         |                              |   |                    |                  | Certificate N           | No.   |
| 0 330 660               | 90 1320 1650                 | 1980 2310 2640                                | 2000 150           | 00 1000 5        | 00 0 N.M. P.            | E. & L.S. No. 676   |