District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

ood Rio Brazos District IV				Santa	a re, Ni	VI 8/3	05				] <sub>AME</sub>	NDED REPORT	
040 South Pach			OR AL	LOWABI	LE ANI	AUI	THORIZ	ZATI	ON TO TR	ANSP	ORT		
Operator name and Address Arkland Producing Co., Inc.									<sup>2</sup> OGRID Number 165290				
400 W. Illinois, Suite 1120									<sup>3</sup> Reason for Filing Code				
Midland, Texas 79701  'API Number 'Pool Name								- 4	C H 12-1-97				
30 - 0 25-			North Bagely Permo Penn							03820			
¹ Pro	operty Code		Property							Well Number			
	433	Location	Dallas				. <u></u>	·					
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from t	he North/South Line		Feet from the	East/W	Cast/West line County			
М	15	11 <b>-</b> S	33-E		660		S		660	W	W Lea		
<sup>11</sup> I	11 Bottom Hole Location								<u> </u>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	he North/South line		uth line	Feet from the	East/W	Cast/West line County		
12 Lse Code	<sup>13</sup> Produci	ing Method Code P	14 Gas	Connection Date	e 15 C-1	129 Perm	9 Permit Number		C-129 Effective	Date	te 17 C-129 Expiration Date		
III. Oil and Gas Transporters  18 Transporter Name 14 POD 11 O/G 12 POD ULSTR Location 15 Transporter Name 15 POD 15 POD ULSTR Location 16 POD 15 POD ULSTR Location 17 POD ULSTR Location 17 POD ULSTR Location 18 POD 18													
18 Transpot OGRID			ransporter Name and Address				D	<sup>21</sup> O/G	22 POD ULSTR Location and Description				
021778	021778 Sun Comp			pany, Inc. 34				0					
	(	R & M)											
1597	DO W	arren Pet	roelum		25	9913	b0	G					
וט וישט		.0. Box 4	c 4777				×	- (3					
	H	ouston, T	exas /	7210-477	/								
												97-91-11-	
IV. Prod	uced W	ater							**				
	POD				i	POD U	LSTR Loca	tion and	Description				
V. Well	Comple	tion Data											
25 Spt	24 R	Ready Date 27 T			28 PBTD		29 Perforations			<sup>30</sup> DHC, DC,MC			
3-18-66 5-			32 Casing & Tubing Size			33 Depth S			Set		 <sup>ы</sup> Saci	ks Cement	
15"			12-3/4					70 <b>'</b>	300				
7-7/8"			8-5/8 5-1/2			3,750			350 400				
												<u></u>	
VI. Well Test Data  Date New Oil  Gain			s Delivery Date 37 Test Da			38 Test Length			39 Tbg. Pressure			40 Csg. Pressure	
41 Choke Size			Oil	43	Water	$\dashv$	" Gas		45 AOF			4 Test Method	
<sup>47</sup> I hereby ce	rtify that the	rules of the Oil C	anservation	Division have be	en complied			VII. C	ONSEDVA	TION	DIVIO	CION	
with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHRIS WILLIAMS Approved by: DISTRICT I SUPERVISOR						
Printed name	Mar	k Deh	. h GP i			Title:							
Thie Engineer							Approval Date: £8 05 1598						
Date: 1-97 Phone: 9/5-682-2128							<b>►9 5 1330</b>						
[]		perator fill in the		imber and nam			stor 5825					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Dan		s Operator Signa	ture	UNITAT.	74		nted Name				Title	Date	
× La	ney	Rillated		PER' Nove	Mexico Oi	Conec	Dana		jat son	f\	Res.	12:1-97	
	i)			New		Instruc		v13(U[]		,			

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for