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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 19 12 41 PM '66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		DALLAS	

2. Name of Operator		9. Well No.	
Allen K. Trobaugh		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
509 First National Bank Bldg, Midland, Texas		Undesignated	

4. Location of Well		12. County	
UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM west LINE OF SEC. 15 TWP. 11-S RGE. 33-E NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/18/66	4/28/66	5/3/66	4267 GR, 4279 KB	4268
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,040	9,920	--		All
				Cable Tools
				None

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
9756'-9899' Middle Pennsylvanian		No	

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Sonic, Laterolog, Micro-Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33#	359	15"	300 sx 2% HA-5	-0-
8 5/8"	14jts-32#, 25jts-28#, 52jts-24#	3,750	11"	300 sx Incor Neat & 50 sx Fort. Neat	-0-
5 1/2"	17#	10,040	7 7/8"	400 sx 50-50 Posnix	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--	--	--	--	--	2 3/8"	9743'	9670'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9756, 9758, 9771, 9774, 9776, 9779, 9852, 9854, 9894, 9897, 9899 - (11) - 0.375" holes		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9756-9779 2000 gallons acid 9852-9899 2500 gallons acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/3/66		Pumping 4" x 2" x 2 3/8" Kobe				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/17/66	24	1 3/4"		246	381	440	1550
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	180		246	381	440	45.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Electric logs, drill stem tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>Allen K. Trobaugh</i>	DATE May 18, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1685
T. Salt 1696
B. Salt ---
T. Yates 2460
T. 7 Rivers ---
T. Queen 2980
T. Grayburg ---
T. San Andres 3670
T. Glorieta 5122
T. Paddock ---
T. Blinebry ---
T. Tubb 6520
T. Drinkard ---
T. Abo 7320
T. Wolfcamp 8455
T. Penn. 9032
T. Cisco (Bough C) 9095

Northwestern New Mexico

T. Canyon 9248
T. Strawn 9912
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372					
372	1696	1324	Redbeds				
1696	1870	174	Salt				
1870	2510	640	Salt & anhy				
2510	2793	283	Anhydrite & shale				
2930	3610	680	Anhydrite				
3610	3750	140	Anhydrite & lime				
3750	3915	165	Dolomite				
3915	7219	3304	Lime				
7219	7344	130	Lime & shale				
7344	7453	109	Abo shale				
7453	7507	54	Lime				
7507	7670	163	Shale				
7670	10,000	2330	Lime, stks of shale				
10,000	10,040	40	Lime				