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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 19 12 41 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Allen K. Trobaugh	
Address 509 First National Bank Building, Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name Dallas		Well No. 1	Pool Name, including Formation Undesignated North Bagley Middle Pennsylvanian R-3091	Kind of Lease State, Federal or Fee Fee
Location				
Unit Letter M	660	Feet From The south Line and	660	Feet From The west
Line of Section 15	Township 11-S	Range 33-E	NMPM, Lea	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Pan American Petroleum Corporation		P. O. Box 1725, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation		P. O. Box 1589, Tulsa, Okla 74102		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 15	Twp. 11-S	Rge. 33-E
				Is gas actually connected? No
				When --

If this production is commingled with that from any other lease or pool, give commingling order number

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/18/66	Date Compl. Ready to Prod. 5/3/66	Total Depth 10,040'		P.B.T.D. 9,920'					
Pool Undesignated	Name of Producing Formation Middle Penn.	Top Oil/Gas Pay 9756		Tubing Depth 9,749'					
Perforations 9756, 9758, 9771, 9774, 9776, 9779, 9852, 9854, 9894, 9897 (11) - 0.375" holes		Depth Casing Shoe 10,040'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	12 3/4"		370'		300				
11"	8 5/8"		3,750'		350				
7 7/8"	5 1/2"		10,040'		400				
	2 3/8"		9,743'		--				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 5/4/66	Date of Test 5/17/66	Producing Method (Flow, pump, gas lift, etc.) Pumping (Kobe)	
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure 180	Choke Size 1 3/4"
Actual Prod. During Test	Oil-Bbls. 246	Water-Bbls. 440	Gas-MCF 381

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
BY _____		TITLE _____	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.			

Allen K. Trobaugh
(Signature)

(Title)

May 18, 1966
(Date)