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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 4 1 04 PM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Allen K. Trobaugh	8. Farm or Lease Name Dallas
3. Address of Operator 509 First National Bank Bldg, Midland, Texas,	9. Well No. #1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 15 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat North Hagley
15. Elevation (Show whether DF, RT, GR, etc.) 4266.5 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/18/66 - Commenced drilling operations @ 1:30 p. m.
3/18/66 - Cemented 11 joints 12-3/4" 33.38# LT&C casing @ 359' w/300 sax 2% HA-5. Cement circulated. WOC 12 hours. Pressure tested casing to 800# psi for 30 minutes. Held okay.
3/23/66 - Cemented 91 joints (14 jts 32#, 25 jts 28#, 52 jts 24#) J-55 casing @ 3750' w/300 sax Incor Neat cement plus 50 sax Portland Neat mixed w/2% calcium chloride. Ran temperature survey & found top cement @ 3002'. After WOC 8 hrs pressure tested casing to 1000# psi for 30 minutes. Held okay. WOC 24 hours.
4/29/66 - Cemented 311 joints (80 jts N-80, 231 jts J-55) 17# smls casing @ 10,040' w/400 sax cement (200 sax 50-50 posmix, 4% gel, 8# salt per sack, and 200 sax same except 2% gel. Displaced w/203 bbls water. Plug down 3:00 p. m. 4/29/66. After WOC 8 hrs pressure tested casing to 2500# psi for 30 min. Held okay. Ran temperature survey and found top of cement @ 7850'. WOC 48 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE _____ DATE **May 2, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY