

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21736
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name John J.H. Moore
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 3
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Moore Permo Penn
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>870</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>11S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4338' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. TOH w/rods and pump. Install BOP. TOH w/tbg.
- 2) TIH w/ workstring. Set CIBP @ 8080'. Pump 10 sxs Class "C" cmt (1.32 cu.ft/sk) on top of CIBP (8045'-8080').
- 3) Load hole w. salt gel mud (10 lb. brine w/25 lbs. gel/barrel).
- 4) Pull tbg. uphole. Spot 100' cmt plug (approx 10 sxs Class "C" cmt @ 1.32 cu.ft/sk) from 6000'-6100'. Tag plug.
- 5) TOH w/tbg. RU wireline. Freepoint 4 1/2" csg.
- 6) If freepoint is above 3500', spot 100' cmt plug from 3450'-3550' (approx 10 sxs Class "C" cmt @ 1.32 cu.ft/sk) across 8 5/8" csg shoe. Tag plug. Cut and pull 4 1/2" csg. Spot 100' cmt plug (approx 18 sxs Class "C" cmt @ 1.32 cu.ft/sk) across csg stub. Tag plug.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 11-05-91  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

- 7) If freepoint is below 3500', cut and pull 4 1/2" csg. Spot 100' cmt plug (approx 18 sxs Class "C" cmt @ 1.32 cu.ft/sk) across csg stub. Tag plug. Pull tbq uphole. Spot 100' cmt plug from 3450'-3550' (approx 28 sxs Class "C" cmt @ 1.32 cu.ft/sk) across 8 5/8" csg shoe. Tag plug.
- 8) Pull tbq uphole. Spot 100' cmt plug from 1455'-1555' across top of salt (approx 28 sxs Class "C" CMT @ 1.32 cu.ft/sk).
- 9) Pull tbq uphole. Spot 100' cmt plug from 260'-360' (approx 28 sxs Class "C" cmt @ 1.32 cu.ft/sk) across 11 3/4" csg shoe. Tag plug.
- 10) Pull tbq uphole. Spot 10 sk Class "C" (1.32 cu.ft/sk) cmt plug at surface.
- 11) Cut off well head, install marker. Clean location.