

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 25 11 21 AM '66

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

7. Unit Agreement Name
NONE
8. Farm or Lease Name
J. H. Moore
9. Well No.
3
10. Field and Pool, or Wildcat
Moore Pennsylvanian

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 870 FEET FROM THE West
LINE OF SEC. 25 TWP. 11-S RGE. 32-E NMPM

12. County
Lea
15. Date Spudded
April 15, 1966
16. Date T.D. Reached
May 16, 1966
17. Date Compl. (Ready to Prod.)
May 24, 1966
18. Elevations (DF, RKB, RT, GR, etc.)
4338' (D. F.)
19. Elev. Casinghead
4328'

20. Total Depth
8534'
21. Plug Back T.D.
8501'
22. If Multiple Compl., How Many
SINGLE
23. Intervals Drilled By
Rotary Tools
8534'
Cable Tools
NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 4 1/2" Casing 2 jet shots at 8356', 8372', 8384', 8408', 8419', 8424', 8430', 8434', 8454', 8472', and 8496'.
25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma Ray Acoustic log, Minifocus Log, & Caliper Survey.
27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47.00	311'	15"	300 Sx.	NONE
8 5/8"	24.00	3500'	10 5/8"	2650 Sx.	NONE
4 1/2"	11.60	8534'	7 7/8"	1000 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE						

31. Perforation Record (Interval, size and number)
Perforate 4 1/2" Casing with 2 jet shots at 8356', 8372', 8384', 8408', 8419', 8424', 8430', 8434', 8454', 8472', and 8496'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
8356' to 8496'
AMOUNT AND KIND MATERIAL USED
Acidize with 500 gals 15% NE acid.

33. PRODUCTION
Date First Production
May 23, 1966
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow
Well Status (Prod. or Shut-in)
Producing
Date of Test
May 24, 1966
Hours Tested
24
Choke Size
13/64"
Prod'n. For Test Period
Oil - Bbl.
214
Gas - MCF
685
Water - Bbl.
3
Gas - Oil Ratio
3200
Flow Tubing Press.
1450
Casing Pressure
--
Calculated 24-Hour Rate
Oil - Bbl.
214
Gas - MCF
685
Water - Bbl.
3
Oil Gravity - API (Corr.)
49.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared (To be connected later)
Test Witnessed By
V. T. Johnson

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Dan Gillett Assistant District Superintendent
TITLE District Superintendent
DATE May 25, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1445'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1505'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2050'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2192'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3441'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	4848'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6280'	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8105'	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	8343'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Caliche				
245	783	538	Redbed				
783	1445	662	Redbed & Sand				
1445	1505	60	Anhy				
1505	2050	545	Salt				
2050	2200	150	Anhy & Salt				
2200	3441	1241	Anhy, Salt & Shale				
3441	4310	869	Anhy & Lime				
4310	4965	655	Lime				
4965	5540	575	Lime & Sand				
5540	6238	698	Lime				
6238	6844	606	Lime & Sand				
6844	7920	1076	Lime, Sand & Shale				
7920	8356	436	Lime & Sand				
8356	8534	178	Lime, Sand & Shale				
Total Depth	8534						
PRTD	8501						
All measurements from rotary table or 12' above ground level.							
Estimate Number	8639						
5 - NMOC - Hobbs, New Mexico							
1 - J. L. Hammon - Box 663 - Dallas, Texas	75221						
1 - D. O. Chappell - Box 663 - Dallas, Texas	75221						
1 - Reese Cleveland - Box 46 - Midland, Texas				1 - 908 Vaughn Building - Midland, Texas			
1 - W. D. Anderson - Box 136 - Midland, Texas				J. L. Hamon			
1 - File - Field							