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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
MAY 19 11 25 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. -
2. Name of Operator Southland Royalty Company		7. Unit Agreement Name -
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701		8. Farm or Lease Name Farrar "B"
4. Location of Well UNIT LETTER O , 766 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 11-S RANGE 33-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4210' G.L.		10. Field and Pool, or Wildcat Undesignated (Inbe- Penn.) Extension
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 10,080'. Ran 320 jts 5 1/2" 17# & 20# N-80 casing set @ 10,080' and cemented w/450 sx Incor 12% gel w/8# salt/sx plus 75 sx Incor 2% gel w/8# salt/sx. Plug down at 1:30 p.m. 5-15-66. Top cement by Temperature Survey 6300'. After 48 hours, pressure tested casing to 2500 psi. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Can TITLE District Engineer DATE 5-18-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: