

HOBBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 21 1 07 PM '66

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>	7. Unit Agreement Name
2. Name of Operator <b>Southland Royalty Company</b>	8. Farm or Lease Name <b>Farrar "B"</b>
3. Address of Operator <b>1405 Wilco Building, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>O</b> <b>766</b> FEET FROM THE <b>South</b> LINE AND <b>2086</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated (Inbe- Penn.) Ext.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4210' G.L.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 3950'. Run 121 jts. 8 5/8" 24# & 32# J-55 ST&C casing set @ 3947'. Cement w/600 sx 8% gel cement plus 150 sx. reg. cement. Plug down at 8 p.m. 4-14-66. WOC 24 hours. Test casing and BOP w/1000 psi for 10 min., hold O.K. Drill ahead 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Can TITLE District Engineer DATE April 15, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: