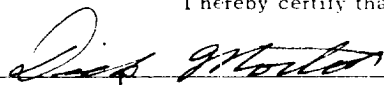


NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR <b>Coastal States Gas Producing Company</b>				ADDRESS <b>P. O. Box 235 Midland, Texas 79701</b>			
LEASE NAME <b>Flying "M" (SA) Unit Tr.1a</b>		WELL NO. <b>5</b>		FIELD <b>Flying "M" (San Andres)</b>		COUNTY <b>Lea</b>	
LOCATION UNIT LETTER <b>J</b> ; WELL IS LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1983</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>9S</b> RANGE <b>33E</b> NMPM.							
CASING AND TUBING DATA							
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY		
RFACE CASING	<b>8 5/8"</b>	<b>250'</b>	<b>200</b>	<b>Surface</b>	<b>Circulated</b>		
INTERMEDIATE							
NG STRING	<b>4 1/2"</b>	<b>4485'</b>	<b>200</b>	<b>3958'</b>	<b>Calculated</b>		
TUBING	<b>2 3/8"</b>	<b>4300'</b>	NAME, MODEL AND DEPTH OF TUBING PACKER <b>Baker Model AD-1</b>				
NAME OF PROPOSED INJECTION FORMATION <b>San Andres</b>			TOP OF FORMATION <b>4342'</b>		BOTTOM OF FORMATION <b>4405'</b>		
INJECTION THROUGH TUBING, CASING, OR ANNULUS? <b>Tubing</b>		PERFORATIONS OR OPEN HOLE? <b>Perforation</b>		PROPOSED INTERVAL(S) OF INJECTION <b>4350-4403</b>			
IS THIS A NEW WELL DRILLED FOR DISPOSAL? <b>No</b>		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? <b>Oil Producer in same zone</b>			HAS WELL EVER BEEN PERFORMED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? <b>No</b>		
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH <b>None</b>							
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA <b>150'</b>		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA <b>None</b>			DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA <b>8600'</b>		
ANTICIPATED DAILY INJECTION VOLUME (BBL/DAY)	MINIMUM <b>600</b>	MAXIMUM <b>800</b>	OPEN OR CLOSED TYPE SYSTEM <b>Open</b>	IS INJECTION TO BE BY GRAVITY OR PRESSURE? <b>Pressure</b>		APPROX. PRESSURE (PSIG) <b>1800-2000</b>	
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE —			WATER TO BE DISPOSED OF <b>NATURAL WATER IN DISPOSAL ZONE</b>		ARE WATER ANALYSES ATTACHED?		
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) <b>Annette Martin 6206 Knoxville Lubbock, Texas 79400</b>							
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL							
<b>Warren American Oil Company P. O. Box 971 Midland, Texas 79701</b>							
<b>Belco Petroleum Corporation 411 Petroleum Building Midland, Texas 79701</b>							
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?		SURFACE OWNER <b>No</b>		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL <b>Yes</b>			
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		PLAT OF AREA <b>Yes</b>		ELECTRICAL LOG <b>No (on file)</b>		DIAGRAMMATIC SKETCH OF WELL <b>Yes</b>	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

  
(Signature)

**District Production Superintendent** 10-17-25  
(Title) (Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.