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DISTRIBUTION		CONSERVATION COMMISSIC.	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	Huges de ait		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	May 24 12 4	2 TH DD	
TRANSPORTER GAS	1 		A
OPERATOR		3 T.	
PRORATION OFFICE	+	The second s	
Cperator	1		· · · · · · · · · · · · · · · · · · ·
Coastal	States Gas Producing Company	ny	
Address			
	x 2498, Abilene, Texas	Other (Please explain)	
Reason(s) for filing (Check proper New Well X	r <i>box)</i> Change in Transporter of:	Other (Flease explain)	
Recompletion	oil Dry G		
Change in Ownership	Casinghead Gas Conde		
If change of ownership give nat and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name		ame, Including Formation	Kind of Lease
Gonsales Federal	5 Flyin	ng"M" San Andres	State, Federal or Fee Federal
Location	1000 South	1093	Fact
Unit Letterii	1980 Feet From The South Lin	ne and 1905 Feet F	From TheEast
Line of Section 29	, Township 98 Range	33Е , ммрм,	Lea County
Line of Section 29	, Township 95 Range		
II. DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of		Address (Give address to which	approved copy of this form is to be sent)
Magnolia Pipeline Co		P. O. Box 606, Semi:	nole, Texas
Name of Authorized Transporter o	i Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
			1.00
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When No. Marsha t
give location of tanks.	J 29 9S 33E	No	No Market
	d with that from any other lease or pool,	give commingling order number	:
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp	letion $-(X)$ x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-13-66	5-12-66	4485'	4440'
Peol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Flying "M" San Andres	San Andres	4350'	4350' Depth Casing Shoe
Perforations	0.00 751		•
4350-64 & 4			4485
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8 5/8"	250'	200
124			
7 7/8"	412	4485'	200
V TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of log	nd oil and must be equal to or exceed top allow
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tank		Producing Method (Flow, pump,	gas lift, etc.)
5-12-66	5-15-66	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE
Actual Prod. During Test	Pumping Oil-Bbls.	30 Water-Bbls.	Gas-MCF
Actual Prod. During Test	53	3	TSTM
50			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			<u> </u>
VI. CERTIFICATE OF COMPL	IANCE		RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
Commission have been compl above is true and complete t	ied with and that the information given o the best of my knowledge and belief.		
		TITLE	
	\mathcal{O}		d in compliance with RULE 1104.
al R Januard		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)	tests taken on the well in	accordance with RULE 111.
Production Superintendent		All sections of this form must be filled out completely for allow-	
Metr	(Tiule) 17, 1966	able on new and recomplet	
ria y	(Date)	Fill out Sections I, I well name or number, or tran	I, III, and VI only for changes of owner nsporter, or other such change of condition
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.