

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21754
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Flying "M" (SA) Unit Tract 26
8. Well No. 1
9. Pool name or Wildcat Flying "M" <i>San Andres</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Coastal Oil & Gas Corporation	3. Address of Operator 211 N. Robinson, Suite 1700, Oklahoma City, OK 73102	4. Well Location Unit Letter <u>B</u> : <u>2120</u> Feet From The <u>East</u> Line and <u>520</u> Feet From The <u>North</u> Line Section <u>28</u> Township <u>9S</u> Range <u>33E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4333.6' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-2-92: MIRU Pulling Unit. POH and laid down rods, pump and 145 jts of 2-7/8", 10rd tubing. Mud anchor left in well. Hauled tubing to yard. Set swab tank. SDFN.
- 1-3-92: RU reverse unit & power swivel. TIH with WO shoe, 16' extension & jars on 2-3/8" workstring. Tag fish @4527'. Wash over to 4547'. POOH with 28' BPMA fish. TIH with Baker Model R packer on 2-3/8" workstring & set @ 4348'. SDFN.
- 1-4-92: RU charger. Loaded annulus with 2% KCL wtr, press. to 400psi. Acidized well with 500 gals 15% NEFE @3.4BPM (Min 1250#, Max 2000#, ISIP 1100#, 10 min vac.) Swabbed back load SWI.
- 1-7-92: RIH with swab. FL @ 1850'. First Run 5 Bbls wtr. RDMO. Set 500 Bbl frac tank, loaded with 450 Bbls of 2% KCL water.
- 1-8-92: RU Pfizer. Pumped 50 Bbls 2% KCL water, 350 Bbls Floperm 500, 50 Bbls oil flush @ 1/3 BPM (Max 1900#). SWI for polymer to cross-link. RD Pfizer.
- 1-15-92: MIRU Pulling Unit. POH with 2-3/8" workstring & Baker Model R packer. TIH with 2-3/8", 4.7#, J-55, 8rd, EUE tubing. (BOT @4498', SN@4472', TA@4408') SDFN.
- 1-16-92: RIH with 2"x1-1/2"x16" pump, 107-3/4" rods, 69-7/8" rods. Hung well on. Returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clarence T. Miller TITLE Sr. Petroleum Engineer DATE 1/21/92
(405)
TYPE OR PRINT NAME Clarence T. Miller TELEPHONE NO. 239-7031

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 28 '92

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: