

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21754

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
211 N. Robinson, Suite 1700, Oklahoma City, OK 73102

4. Well Location
Unit Letter B : 2120 Feet From The East Line and 520 Feet From The North Line

Section 28 Township 9S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4333.6' GR

7. Lease Name or Unit Agreement Name

Flying "M" (SA) Unit Tr. 26

8. Well No.

Tract 26 Well No. 1

9. Pool name or Wildcat

Flying "M" San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Pulling Unit. POOH with rods, pump and 2-7/8" tubing.
2. TIH with packer on 2-3/8" tubing. Set packer at \pm 4350'.
3. Load 2-3/8" x 4-1/2" annulus with fresh water and pressure up to 400 psi.
4. Acidize well with 500 gals of 15% HCL. Swab back bad.
5. Treat well with 350 bbls of Pfizer's Floperm 500. Flush with 75 bbls of lease crude.
6. Shut well in for 5-7 days.
7. POOH with 2-3/8" tubing and packer.
8. TIH with 2-3/8" production tubing, pump, and rods.
9. Return well to production. PDMO Pulling Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clarence T. Miller TITLE Sr. Petroleum Engineer DATE 12/20/91

(405)

TYPE OR PRINT NAME Clarence T. Miller

TELEPHONE NO. 239-7031

(This space for State Use) APPROVED BY HELEN SEXTON

DEPUTY SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: