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HOBBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION

APR 29 11 39 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Grady Ferguson
3. Address of Operator 1405 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>2120</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wellbore Undesig. (Flying M) Extension
15. Elevation (Show whether DF, RT, GR, etc.) 4333.6' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 4600' T.D. Ran 144 jts. 4 1/2" 9.5# J casing set at 4600'. Cement with 350 sks. Incor Pozmix 2% gel, 8# salt per sack, 3/4% CFR-2. Plug down @ 7:20 a.m. C.S.T. 4-24-66. Temperature Survey T/cement at 3500'. On 4-26-66, test casing to 1500 psi for 30 min. - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alton C. Goodrich TITLE Dist. Prod. Supt. DATE 4-28-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: