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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	06 202

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Recomplete		8. Farm or Lease Name "STATE DC"	
2. Name of Operator				9. Well No. 1	
3. Address of Operator				10. Field and Pool, or Wildcat	
PAN AMERICAN PETROLEUM CORPORATION				RAULEY No. Lower Basin	
4. Location of Well				12. County	
UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 16 TWP. 11-S RGE. 33-E NMPM				LEA	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
9-22-69	-	9-26-69	4285' - RDB		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10826'	10,613				
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
9780-10146					
26. Type Electric and Other Logs Run				27. Was Well Cored	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Records					

29. LINER RECORD					30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 3/8"	9600'	9600'				
					1"	9150'	9150'				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
9780-86, 9867-69, 9954-60, 84-93, 10007-10, 25-27, 49-51, 78-80, 89-91, 10139-41, 144-146, w/2JSPF.					<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9780-10146</td> <td>2000 gal 15% LSTNE in 6-6 stages.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9780-10146	2000 gal 15% LSTNE in 6-6 stages.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
9780-10146	2000 gal 15% LSTNE in 6-6 stages.										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prd. or Shut-in)	
9-26-69		DUMPING - KOB				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-9-69	24	PMP		82	NA	119	1A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-					NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
SOLD			
35. List of Attachments			
NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	DATE
1-1664		Area Asst	10-9-69