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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 14 3 27 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 202

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Pan American Petroleum Corp.

3. Address of Operator
Box 68 Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 16 TWP. 11-S RGE. 33-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
STATE DC

9. Well No.
1

10. Field and Pool, or Wildcat
NORTH BAGLEY UPPER PENN

12. County
LEA

15. Date Spudded
4-9-66

16. Date T.D. Reached
5-18-66

17. Date Compl. (Ready to Prod.)
5-23-66

18. Elevations (DF, RKB, RT, GR, etc.)
4285 RDB

19. Elev. Casinghead
—

20. Total Depth
10826

21. Plug Back T.D.
10613

22. If Multiple Compl., How Many
—

23. Intervals Drilled By
Rotary Tools
O-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name
9261-9384 Upper Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sonic-Barium Ray, Latilog, Microlaterolog

27. Was Well Cor'd
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	72-48#	400'	17 1/2"	350	
8 5/8"	24-32#	3873'	11"	1350	
5 1/2"	155-17#	10715'	7 7/8"	900	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		

31. Perforation Record (Interval, size and number)
9261-63, 9332-34, 82-84 w/2 JSDF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9261-9384
AMOUNT AND KIND MATERIAL USED
6000 gal acid

33. PRODUCTION
Date First Production
5-24-66
Production Method (Flowing, gas lift, pumping — Size and type pump)
FLOWING
Well Status (Prod. or Shut-in)
PRODUCING

Date of Test 5-25-66	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period →	Oil — Bbl. 195	Gas — MCF NA	Water — Bbl. 454	Gas — Oil Ratio NA
Flow Tubing Press. 300	Casing Pressure NA	Calculated 24-Hour Rate →	Oil — Bbl. —	Gas — MCF —	Water — Bbl. —	Oil Gravity — API (Corr.) 46.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0-4-NMCC-1
1-KWB
1-NSW
SIGNED
1-WJ
1-R24

TITLE
Area Supr

DATE
5-26-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>RUSTLER 1723</u>	T. Canyon <u>9,350</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,040</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,165</u>	T. Miss <u>10,708</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3,746</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5,124</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7,336</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,435</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Red Bed				
400	1737	1337	Anhy. Red Bed				
1737	1771	34	Anhy				
1771	2108	337	Salt				
2108	3159	1051	Salt, Anhy				
3159	3400	241	Anhy, Gyp				
3400	3523	123	Anhy				
3523	7414	3891	Lime				
7414	7828	414	Shale				
7828	10204	2386	Lime				
10204	10220	16	Dolo, Chert				
10220	10240	20	Dolo, Chert				
10240	10826	586	Lime				