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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
MAY 26 2 28 PM '66

5a. Indicate type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-202

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pan American Petroleum Corp.	8. Farm or Lease Name STATE DC
3. Address of Operator Box 68 Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat NORTH UPPER PENN
15. Elevation (Show whether DF, RT, GR, etc.) R.D.B 4285'	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-10826. PBD 10,613. On 5-20-66, 5 1/2" OD 15.5-17 1/2" J-55 & N-80 Casing was set at 10,715' w/ 900 sf. Trinity Inf urnb. Tested casing w/ 2000 psi for 30 minutes. Test O.K. After HOE 62 hrs, perforated intervals 9261-63, 9332-34, 82-84 w/ 215PF. Audized w/ 6000 gallons. Evaluated.

PT. Flowed 19530 x 454 BW in 24 hours. 24/64" ch. Cgr 46.1°  
FTP-300

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Area Supt DATE 5-26-66  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: