

HOBBS OFFICE O.C.C.

APR 19 10 52 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG - 202
7. Unit Agreement Name
8. Farm or Lease Name STATE "DC"
9. Well No. 1
10. Field and Pool, or Wildcat BAGLEY LOWER PENN
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pan American Petroleum Corp.	8. Farm or Lease Name STATE "DC"
3. Address of Operator Box 68 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat BAGLEY LOWER PENN
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-15-66, 8 5/8" OD 24-32# J-55 + H-40 Casing was set at 3873' w/ 1150 psi 12% brine Incon Salt Saturated, plus 200 psi neat Salt Saturated. Cement circ. After H.O.C. 18 hours, tested casing w/ 1000 psi for 30 minutes. Test O.K.

Reduced hole to 7 7/8" at 3873' and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

O+2, NIMOC-11
1-JWB

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: