

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. N102 162008
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1031, Midland Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL and 1650' FEL, Sec. 24, T9S, R35E		8. FARM OR LEASE NAME Barnes - Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4112' KB		10. FIELD AND POOL, OR WILDCAT Barnes Permian
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24, T9S, R35E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/23-30/70. Went in hole with drill string and commenced re-entry operations. Drilled out cement plugs from 18' 41' 4575' - 4725'. Tested 8 5/8" casing w/1000# for 30 minutes. Held OK. Drilled cement plugs from 5270' - 5450' 9597' - 9612' and cleaned out to 9785'. Spotted 100 sack cement plug from 9500' - 9785'. Drilled out cement to 9720' PRTD. Conditioned mud and hole to run liner.

10/5/70. Ran 151 Jts. of 5 1/2" casing liner, 17" N-80 + J-55. W/shoe set at 9719' KDB. + top of tie back sleeve set at 4691' KDB. Cemented with 250 sacks of 50/50 foam mix w/40% gel + 7# salt per sack. Followed by 75 sacks of Class 200 Latex. Plug down at 2:25 A.M. MST 10-5-70. WOC 8 hours + tested liner hanger w/975# for 30 minutes. Held OK. Top of cement 8160' by temperature survey. Mixing temperature 55°F. Formation temperature 156°F. Compressive strength 900 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Hattin

TITLE

Sr. Prod. Clerk

DATE

10/14/70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

OCT 15 1970
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO