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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No. _____

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name D. H. Crockett et al	
2. Name of Operator G. W. Strake		9. Well No. 1	
3. Address of Operator 511 Midland Tower, Midland, Texas		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 30 TWP. 9S RGE. 35E NMPM		12. County Lea	
15. Date Spudded 4-29-66	16. Date T.D. Reached 6-3-66	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4174 GR
20. Total Depth 9796 KDB	21. Plug Back T.D. 4900'	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools 0-9796'
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sonic Log-Gamma Ray, Formation Density Log, Laterolog, Microlaterolog, Neutron Proximity Log, Lithology-Porosity, Cement Bond Log, Perforating Depth Control			27. Was Well Cored No
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4" OD	33.38	375'	15"
8-5/8" OD	32	4196.25'	11"
		CEMENTING RECORD	
		200 sks. Reg. & 2% Cal.Chl.	
		200 sks. w/5% gel & 150	
		sks. Reg.	
		AMOUNT PULLED	
		1233'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5-1/2" OD	4028	5037	300
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
4830'-4848' w/12 jets., 4795'-4816' w/12 jets, 4746'-4766' w/12 jets. (San Andres zones)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4830' - 4848'		2000 Gals. MCA	
4795' - 4816'		2000 Gals. MCA	
4746' - 4766'		2000 Gals. MCA	
33. PRODUCTION			
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Plugged & Abandoned
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. R. Mote TITLE Gen. Supt. DATE 7-20-1966			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110a.

Southeastern New Mexico

Locality	Altitude (ft.)	Notes
T. Anhy	2162'	T. Canyon
T. Balt	2200'	T. Strawn
B. Salt	2700'	T. Atoka
T. Yates	2750'	T. Miss
T. 7 Rivers	3415'	T. Devonian
T. Queen		T. Silurian
T. Grayburg	4013'	T. Montoya
T. San Andres		T. Simpson
T. Gorieta	5448'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb	6886'	T. Granite
T. Drinkard		T. Delaware Sand
T. Abo	8950'	T. Bone Sprngs
T. Wolfcamp		T. Chinle
T. Penn.		T. Permian
T. Cisco (Bough C	9740'	T. Penn. "A"