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NEW MEXICO OIL CONSERVATION COMMISSION
MAY 13 1 03 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-854	
7. Unit Agreement Name	
8. Farm or Lease Name Sinclair-State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FCRN C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Delaware-Apache Corporation
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701	4. Location of Well UNIT LETTER <u>P</u> , <u>545</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,241.5' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. W. Thompson, Inc. spudded at 12:45 a.m. on May 7, 1966. Drilled a 15" hole to 370". On May 8 ran 12 joints of 11-3/4" 42# per foot H-40 ST&C casing, set at 360'. Halliburton cemented with 200 sacks Class "C" 40 gel, 2% CaCl, plus 175 sacks Class "C" Neat, 2% CaCl. Tested casing with 600 psi for 30 minutes, held okay. Circulated cement. WOC eighteen hours.

Drilled an 11" hole to 4,000'. On May 15 ran 126 joints of 8-5/8" 24# and 32# J-55 ST&C casing, set at 4,000'. Halliburton cemented with 400 sacks Class "C" Incor with 8% gel, 2% HA-5, and 150 sacks Class "C" Neat, 2% CaCl. Tested casing with 1000# for 30 minutes, held okay. WOC eighteen hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE May 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: