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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease.
State ☒ Fee ☐
State Oil & Gas Lease No. **2-23-11-66**
NM 2A

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug & Abandon		8. Farm or Lease Name State "AI"	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		9. Well No. 1	
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 20 TWP. 10-S RGE. 33-E NMPM		12. County Lea	
15. Date Spudded 5-24-66	16. Date T.D. Reached 7-3-66	17. Date Compl. (Ready to Prod.) 7-6-66 (P & A)	18. Elevations (DF, RKB, RT, GR, etc.) 4205' DF
20. Total Depth 10,200'	21. Plug Back T.D. TD to Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surf. To TD
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run * Microlaterolog, Laterolog & BSGR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	361'	17-1/2"
8-5/8"	32#	4610'	11"
CEMENTING RECORD		AMOUNT PULLED	
425 sks. circ.		None	
475 sks.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Area Superintendent	
		DATE 7-12-66	

* Will forward copies when received from Schlumberger

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5152'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6590'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7442'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8572'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9420'	T. _____	T. Penn. "A" _____	T. _____
T. Bough B 9294'			
T. Ranger Lake 9537'			
T. Felmont (Lower) 9694'			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1685	1685	Red Bed				
1685	3211	1526	Anhydrite & Salt				
3211	3828	617	Anhydrite				
3828	3988	160	Anhydrite & Lime				
3988	5427	1439	Lime				
5427	5917	490	Lime & Shale				
5500	7365	1865	Lime				
7365	7764	399	Shale				
7764	7832	68	Shale & Lime				
7832	8497	665	Lime				
8497	8507	10	Lime & Dolomite				
8507	8547	40	Lime, Dolomite & Chert				
8547	8601	54	Lime				
8601	8695	48	Lime, Shale, & Chert				
8695	9270	575	Lime & Shale				
9270	9576	306	Lime				
9576	9618	42	Lime & Shale				
9618	9641	23	Lime & Gyp				
9641	10200	559	Lime				