

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name N. M. "I" State
3. Address of Operator Box 1861, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER G 600 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 11-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) GR 4198' KB 4211'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Date of last production 9-16-72. Production prior to SI 6 B0 & 7 BW.
2. Mud Program - Hole will be loaded w/25 sx. gel for 100 bbls. salt water.
3. 5-10-73 MIRU. Pull tbgs. & Mod. "E" locator seal assembly.
4. Run Baker P-1 CIBP on W. L. & set @ 9750'. Dump bail 3 sx cmt. on plug.
5. Locate free point & shoot csg. Pull & recover 4½" csg.
6. Spot 20 sx. cmt. plug across 4½" stub. (50' in/50' out).
7. Pull csg. below 7660' - spot 30 sx cmt plug in 7-7/8" hole from 7600' to 7500'.
8. Pull csg. below 5400' - spot 30 sx cmt plug in 7-7/8" hole from 5350' to 5250'.
9. Spot 60 sx cmt plug 50' below & 50' inside 8-5/8" csg. seat @ 4000'. Loc. free point & pull.
10. Spot 45 sx cmt plug (50' in/50' out) 8-5/8" csg. stub. If 8-5/8" csg. is pulled below 1950' spot 60 sx cmt plug in 11" hole above salt from 1900' to 1800'.
11. Spot 75 sx. cmt plug across 13-3/8" csg. seat @ 420' to 320'.
12. Spot 15 sx. (20' plug) @ surface. Weld steel cap on 13-3/8" and install marker. P&A.

Note: Verbal approval to plug well requested 5/9/73.

100' plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 5/9/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: