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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 12 11 38 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. AMT. & Gas Lease No. K-9817

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name New Mexico "I" State			
2. Name of Operator SUN OIL COMPANY				9. Well No. 2			
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760				10. Field and Pool, or Wildcat Inbe-Penn W. -Bough "C"			
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980.3</u> FEET FROM THE <u>North</u> LINE AND <u>1979.8</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>11S</u> RGE. <u>34E</u> NMPM				12. County Lea			
15. Date Spudded 5-24-66	16. Date T.D. Reached 6-30-66	17. Date Compl. (Ready to Prod.) 7-7-66	18. Elevations (DF, RKB, RT, GR, etc.) GR 4198, RKB 4211, DF 4210	19. Elev. Casinghead 4197			
20. Total Depth 9870	21. Plug Back T.D. 9838	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-9870	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9798-9830				25. Was Directional Survey Made Yes			
26. Type Electric and Other Logs Run Gamma Ray - Sonic - Caliper				27. Was Well Cored Yes			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48	420	17 1/2	220 sks		-	
8-5/8	24	4000	11	175 sks		-	
4 1/2	9.5 & 11.6	9870	7-7/8	300 sks		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8	9755	9695
31. Perforation Record (Interval, size and number) 2- 3/8" jet shots per ft. 39 holes 9802-9821				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9802-9821 AMOUNT AND KIND MATERIAL USED 500 gal. 15% Acid			
33. PRODUCTION							
Date First Production 7-7-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-8-66	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period →	Oil - Bbl. 211	Gas - MCF 200.4	Water - Bbl. 52	Gas - Oil Ratio 950
Flow Tubing Press. 310	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil - Bbl. 211	Gas - MCF 200.4	Water - Bbl. 52	Oil Gravity - API (Corr.) 47.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By W. D. Stout	
35. List of Attachments C-104, Inclination Tests, Electric Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. E. Edman</u>				TITLE <u>Area Supt.</u>		DATE <u>7-11-66</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2662
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 2925
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo 7665
T. Wolfcamp 9287
T. Penn. _____
T. Cisco (Bough C) 9789

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
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T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Redbed				
420	1385	965	" & Anhy.				
1385	1686	301	Anhydrite				
1386	2922	1536	Salt & Anhy.				
2922	3695	773	Anhydrite				
3695	5267	1572	Lime				
5267	7248	1981	Sdy. lime				
7248	7525	277	Lime & shale				
7525	7820	295	Shale				
7820	8086	266	Lime & shale				
8086	9508	1422	Lime				
9508	9870	362	Lime & shale				