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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DUPLICATE

56 Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "I" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 2
4. Location of Well UNIT LETTER G , 1980.3 FEET FROM THE North LINE AND 1979.8 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 11 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Inbe-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4198 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf., Acid and Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7-66 Wellex ran Gamma Ray Corr. Log 9300-9818. Wellex perforated 9802-9821 - 2 JSPP w/ 3 1/8" cased gun, 10.5 gram charge, 3/8" hole. Logged perforations, o.k. Ran Guiberson KVL-30 packer on 2 7/8" EUE, 8R Tubing.
7-8-66 - B-J acidized perforations 9802-9821 w/500 gal. 15% clean up acid. Spotted acid w/tubing seat at 9822. Well went to vacuum while spotting acid. Raised packer and set @ 9695. Swabbed. Well kicked off. 24 hour potential ending 4:15 p.m. 7/9/66, 211.00 bbls. oil, 52.00 water. GOR 950/1. Gravity 47.2 API corrected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edm TITLE Area Superintendent DATE 7-11-66
APPROVED BY Leslie A. Clements TITLE Area Superintendent DATE 7-11-66
CONDITIONS OF APPROVAL, IF ANY: