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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Bell "A"	
2. Name of Operator Stoltz & Company										9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico										10. Field and Pool, or Wildcat N. Bagley Middle Penn	
4. Location of Well UNIT LETTER C LOCATED 720 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 21 TWP. 11 S RGE. 33 E NMPM										12. County Lea	
15. Date Spudded 5/24/66		16. Date T.D. Reached 7/14/66		17. Date Compl. (Ready to Prod.) 7/20/66		18. Elevations (DF, RKB, RT, GR, etc.) 4292 KB		19. Elev. Casinghead			
20. Total Depth 10,801		21. Plug Back T.D. 10,730		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - TD		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9812-16 Middle Penn										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sonic-Gamma Ray										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48		345		15		350		None	
8 5/8		28 & 32		3750		10 3/4		200		None	
4 1/2		11.6		10,800		7 7/8		600		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2 3/8	
										9862	
										9798	
31. Perforation Record (Interval, size and number) 9812-16 2 jet shots/foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9812-16		500 gal 15% reg acid.			
33. PRODUCTION											
Date First Production 7/20/66			Production Method (Flowing, gas lift, pumping - Size and type pump) Flow						Well Status (Prod. or Shut-in) Producing		
Date of Test 7/21-22/66		Hours Tested 24		Choke Size 22/64		Prod'n. For Test Period 234		Oil - Bbl. 234		Gas - MCF 290.2	
								Water - Bbl. 207		Gas - Oil Ratio 1240	
Flow Tubing Press. 480		Casing Pressure Pkr.		Calculated 24-Hour Rate 234		Oil - Bbl. 234		Gas - MCF 290.2		Water - Bbl. 207	
										Oil Gravity - API (Corr.) 46	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Jack Brown	
35. List of Attachments 1 copy electric log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED A. L. Smith						TITLE Agent			DATE 9/26/66		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1512	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2445	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3730	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5115	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6512	T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7255	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8360	T.	T. Chinle	T.
T. Penn.	9052	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sands				
350	1510	1160	Sand & Shale				
1510	2445	935	Anhydrite, Salt & Shale				
2445	2560	115	Sand				
2560	3730	1170	Lime & Anhydrite				
3730	5115	1385	Lime & Dolomite				
5115	6510	1395	Sandy Lime				
6510	7610	1100	Shale & Dolomite				
7610	8340	730	Dolomite & Lime				
8340	9050	710	Shale & Dolomite				
9050	10801	1751	Lime & Shale				