| NO. OF COPIES REC | EIVED | i | _ |
|-------------------|-------|---|---|
| DISTRIBUTIO | ON | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| TRANSFORTER | GAS | | |
| OPERATOR | | | |
| PROBATION OFFICE | | 1 | |

July 25, 1966 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| | FILE | 4 | AND | . O, C, |
|------|--|--|--|--|
| | U.S.G.S. | AUTHORIZATION TO TRA | INSPORT OIL AND NATURAL | GA3 |
| | LAND OFFICE | | JUL 73 3 33 3 | |
| | OIL | 1 | ₩₩ <i>₩</i> ₩₩₩₩₩₩₩₩ | <i>1</i> 7 00 |
| | TRANSPORTER | 1 | | |
| | GAS | 1 | | |
| | OPERATOR | | | |
| I. | PRORATION OFFICE | | | |
| | Operator | | | |
| | Stoltz & Comp | any | | |
| | Address | | | |
| | a/a Off Repor | ts & Gas Services, Box 7 | 163 Hobbe New Mexico | |
| | | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| | New Well | Change in Transporter of: | | i |
| | Recompletion | Oil Dry Ga | s L | |
| | Change in Ownership | Casinghead Gas Conder | asgte | |
| | Change in Canalana | | | |
| | 76 1 6 -11 1 | | | |
| | If change of ownership give name and address of previous owner | | | |
| | and address of previous owner | | | |
| | DECORPORAL OF WELL AND | FASE A all R. la | 1-Middle Pennsylvanian | , |
| ш. | DESCRIPTION OF WELL AND I | Well No. Pool Name, Including P | ormation Index Kind of Lea | se Lease No. |
| | <u> </u> | R = 31 | 3.9 | ral or Fee 1944 |
| | Bell "A" | l North Bagley | liddle Penn () State, Feder | ral or Fee Pee |
| | Location | | | |
| | Unit Letter C : 72 | O Feet From The North Lin | e and 1980 Feet From | The West |
| | Unit Letter ; 12 | reet From The ROLLI Lin | e drid 1 cct : 101 | |
| | 31 _ | 11 C P | 22 P NMD4 | Lea County |
| | Line of Section 21 Tow | vnship 11 S Range | 33 E , NMPM, | Les County |
| | | | | |
| III. | DESIGNATION OF TRANSPORT | <u>rer of oil and natural ga</u> | S | |
| | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which appr | coved copy of this form is to be sent) |
| | Pan American Petroleum | Co. (Trucks) | Box 1725, Midland, | Texas |
| | Name of Authorized Transporter of Cas | | | oved copy of this form is to be sent) |
| | | | | |
| | None | | | D |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | Then |
| | give location of tanks. | C 21 11 S 33 E | No | |
| | | | | |
| | If this production is commingled wit | th that from any other lease or pool, | give commingling order number: | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty, Diff. Resty. |
| | Designate Tune of Completio | (Y) | New Well Workover Deepen | Flug Buck Baine Heb 1. Ellis Heb 11 |
| | Designate Type of Completio | $\mathbf{x} = (\mathbf{x})$ | X . | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | 5/24/66 | 7/20/66 | 10,801 | 10.730 |
| | 3/24/90 | // 20/00 | 10.801 | 401/30 |
| | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | | Tubing Depth 9862 |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth 9862 Depth Casing Eloe |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth 9862 |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations | Name of Producing Formation Middle Penn | Top Oil/Gas Pay 9812 | Tubing Depth 9862 Depth Casing Eloe |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 | Name of Producing Formation Middle Penn TUBING, CASING, AND | 7 Top Oil/Gas Pay 9812 CEMENTING RECORD | 9862 Depth Casing 2 to e 10,800 |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE | Name of Producing Formation Middle Penn TUBING, CASING, AND CASING & TUBING SIZE | 9812 CEMENTING RECORD DEPTH SET | Tubing Depth 9862 Depth Casing Elice 10,800 SACKS CEMENT |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 | Name of Producing Formation Middle Penn TUBING, CASING, AND | 9812 CEMENTING RECORD DEPTH SET 345 | Tubing Depth 9862 Depth Casing Side 10,800 SACKS CEMENT 350 |
| | ### Perforations (DF, RKB, RT, GR, etc.) #### 4210 KB Perforations 9812-16 HOLE SIZE 15 | Name of Producing Formation Middle Penn TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 | 9812 CEMENTING RECORD DEPTH SET | Tubing Depth 9862 Depth Casing Elice 10,800 SACKS CEMENT |
| | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | Name of Producing Formation Middle Penn TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 | PRIZ PRIZ PRIZ PRIZ CEMENTING RECORD DEPTH SET 345 3750 | Tubing Depth 9862 Depth Casing Side 10,800 SACKS CEMENT 350 |
| | ### Perforations (DF, RKB, RT, GR, etc.) #### 4210 KB Perforations 9812-16 HOLE SIZE 15 | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 | 9812 CEMENTING RECORD DEPTH SET 345 3750 10,800 | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 |
| | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 | 9812 O CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 | Tubing Depth 9862 Depth: Casing & toe 10,800 SACKS CEMENT 350 200 600 |
| v. | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a | 9812 9812 CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load on | Tubing Depth 9862 Depth: Casing & toe 10,800 SACKS CEMENT 350 200 600 |
| v. | ### Perforations (DF, RKB, RT, GR, etc.; #################################### | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de | P812 P812 CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of the part of the par | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed. |
| V. | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de | Producing Method (Flow, pump, gas | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed. |
| V. | ### Partial Control of the Partial Control of | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de | P812 P812 CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of the part of the par | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allows lift, etc.) |
| V. | ### Perforations (DF, RKB, RT, GR, etc.; #### 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de | Producing Method (Flow, pump, gas | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed. |
| V. | ### Perforations (DF, RKB, RT, GR, etc.; #### 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure | Producing Method (Flow, pump, gas Casing Pressure | Tubing Depth 9862 Depth Casing Eloe 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allowed lift, etc.) Choke Size |
| v. | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure 480 | Producing Method (Flow, pump, gas | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allows lift, etc.) |
| v. | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure 480 Oil-Bbis. | 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkr Water-Bbls. | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 It and must be equal to or exceed top allowed if the equal to the equal |
| V. | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure 480 | Producing Method (Flow, pump, gas Casing Pressure P812 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of the part of the pump, gas Flow Casing Pressure Pkr | Tubing Depth 9862 Depth Casing Side 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allowed lift, etc.) Choke Size 22/64** |
| V. | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure 480 Oil-Bbis. | 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkr Water-Bbls. | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 It and must be equal to or exceed top allowed if the equal to the equal |
| V. | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure 480 Oil-Bbis. | Producing Method (Flow, pump, gas Plan Casing Pressure Pkr Water-Bbls. | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allowed by the same of t |
| V. | ### Perforations (DF, RKB, RT, GR, etc.; ################################### | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure 480 Oil-Bbis. | 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkr Water-Bbls. | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 It and must be equal to or exceed top allowed if the equal to the equal |
| V. | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Control of the control o | Producing Method (Flow, pump, gas Plan Casing Pressure Pkr Water-Bbls. | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allowed by the same of t |
| V. | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7/21-22/66 Tubing Pressure 480 Oil-Bbis. 234 Length of Test | 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkt Water-Bbls. 207 | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 Ill and must be equal to or exceed top allowed in the equal to the equa |
| V. | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Control of the control o | Producing Method (Flow, pump, gas Plan Casing Pressure Pkr Water-Bbls. | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allowed by the same of t |
| V. | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7/21-22/66 Tubing Pressure 480 Oil-Bbis. 234 Length of Test | 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkt Water-Bbls. 207 | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 Ill and must be equal to or exceed top allowed in the equal to the equa |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for thi | 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 | Tubing Depth 9862 Depth: Casing Side 10,800 SACKS CEMENT 350 200 600 Ill and must be equal to or exceed top allowed in the equal to the equa |
| | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for thi | 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allowed and to be equal to be exceed top allowed and to be equal to be exceed top allowed and the equal to be exceed top allowed and the exception of the exception |
| | Elevations (DF, RKB, RT, GR, etc.; 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for this de Control of Test 7/21-22/66 Tubing Pressure 480 Oil-Bbis. 234 Length of Test Tubing Pressure (Shut-in) | Poli/Gas Pay 9812 CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 il and must be equal to or exceed top allowed and to be equal to be exceed top allowed and to be equal to be exceed top allowed and the equal to be exceed top allowed and the exception of the exception |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Lengthy certify that the rules and the processory of the rules and the rules are rules are rules and the rules are rules | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for thi | Poli/Gas Pay 9812 O CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load or pith or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkt Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed to the equal |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7/21-22/66 Tubing Pressure 480 Oil-Bbis. 234 Length of Test Tubing Pressure (Shut-in) CE | Possure Pkr Water-Bbls. Conserved Bals Approved Approved Approved 9812 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. OIL CONSERV Approved | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed to the equal |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for thi | PRIL Top Oil/Gas Pay 9812 CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkt Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED | Tubing Depth 9862 Depth: Casing Sice 10,800 SACKS CEMENT 350 200 600 Ill and must be equal to or exceed top allowed in the state of the stat |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7/21-22/66 Tubing Pressure 480 Oil-Bbis. 234 Length of Test Tubing Pressure (Shut-in) CE | PRIL Top Oil/Gas Pay 9812 CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkt Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED | Tubing Depth 9862 Depth: Casing Sice 10,800 SACKS CEMENT 350 200 600 Ill and must be equal to or exceed top allowed in the state of the stat |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and commission have been complied wabove is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for thi | Possure Pkt Water-Bbls. Casing Pressure (Shut-in) OIL CONSERV APPROVED 9812 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkt Water-Bbls. OIL CONSERV APPROVED | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allows lift, etc.) Choke Size 22/64** Gas-MCF 290.2 Gravity of Condensate Choke Size /ATION COMMISSION , 19 |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and commission have been complied wabove is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for thi | Possure Pkt Water-Bbls. Casing Pressure (Shut-in) OIL CONSERV APPROVED P812 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkt Water-Bbls. OIL CONSERV APPROVED | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allows lift, etc.) Choke Size 22/64** Gas-MCF 290.2 Gravity of Condensate Choke Size /ATION COMMISSION , 19 a compliance with RULE 1104. |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL. WELL. Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG Commission have been complied wabove is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbis. 234 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information givenbest of my knowledge and belief. | Post Page 19812 CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Pkr Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed and the equal top allowed and the equa |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL. WELL. Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG Commission have been complied wabove is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbis. 234 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information givenbest of my knowledge and belief. | PROVED Top Oil/Gas Pay 9812 O CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for all this fare area to be accommended. | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed and the size 22/64** Gravity of Condensate Choke Size /ATION COMMISSION , 19 n compliance with RULE 1104, owable for a newly drilled or deepened and the a tabulation of the deviation |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and a complete to the showe is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for thi | PROVED Top Oil/Gas Pay 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pit or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in uell, this is a request for all well, this form must be accompletes taken on the well in acc | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed to the size 22/64* Gas-MCF 290.2 Gravity of Condensate Choke Size /ATION COMMISSION , 19 n compliance with RULE 1104, owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111. |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG Commission have been complied wabove is true and complete to the | TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7/21-22/66 Tubing Pressure 480 Oil-Bbls. 234 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given-best of my knowledge and belief. | PROVED Top Oil/Gas Pay 9812 OCEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in if this is a request for all well, this form must be accomptests taken on the well in acc. All sections of this form is to be filed in acc. | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed to the size 22/64* Gas-MCF 290.2 Gravity of Condensate Choke Size /ATION COMMISSION , 19 n compliance with RULE 1104. owable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111. nust be filled out completely for allowed. |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG Commission have been complied wabove is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbis. 234 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information givenbest of my knowledge and belief. | PROVED Top Oil/Gas Pay 9812 O CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for all well, this form must be accompted taken on the well in acc all sections of this form able on new and recompleted | Tubing Depth 9862 Depth Casing Size 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed to be equal to or exceed to be equal to or exceed top allowed to be equal to or exceed to be equal to or exceed |
| | Elevations (DF, RKB, RT, GR, etc.) 4210 KB Perforations 9812-16 HOLE SIZE 15 10 3/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/20/66 Length of Test 24 Actual Prod. During Test 441 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG Commission have been complied wabove is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7/21-22/66 Tubing Pressure 480 Oil-Bbls. 234 Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | PROVED Top Oil/Gas Pay 9812 O CEMENTING RECORD DEPTH SET 345 3750 10,800 9862 fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr Water-Bbls. 207 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in lif this is a request for all well, this form must be accompleted with the complete of the spice on new and recompleted. | Tubing Depth 9862 Depth Casing 2 toe 10,800 SACKS CEMENT 350 200 600 Il and must be equal to or exceed top allowed to the size 22/64* Gas-MCF 290.2 Gravity of Condensate Choke Size /ATION COMMISSION , 19 n compliance with RULE 1104. owable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111. nust be filled out completely for allowed. |

Separate Forms C-104 must be filed for each pool in multiply completed wells.