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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUL 25 3 53 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Stoltz & Company
Address
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Bell "A"** Well No. **1** Pool Name, Including Formation **North Bagley Middle Penn** Kind of Lease **Fee** Lease No.
Location
Unit Letter **C** ; **720** Feet From The **North** Line and **1980** Feet From The **West**
Line of Section **21** Township **11 S** Range **33 E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American Petroleum Co. (Trucks) Address (Give address to which approved copy of this form is to be sent)
Box 1725, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **C** Sec. **21** Twp. **11 S** Rge. **33 E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 5/24/66	Date Compl. Ready to Prod. 7/20/66	Total Depth 10,801	P.B.T.D. 10,730					
Elevations (DF, RKB, RT, GR, etc.) 4210 KB	Name of Producing Formation Middle Penn	Top Oil/Gas Pay 9812	Tubing Depth 9862					
Perforations 9812-16	Depth Casing Shoe 10,800							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	13 3/8		345		350			
10 3/4	8 5/8		3750		200			
7 7/8	4 1/2		10,800		600			
	2 3/8		9862					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/20/66	Date of Test 7/21-22/66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 480	Casing Pressure Pkr	Choke Size 22/64"
Actual Prod. During Test 441	Oil-Bbls. 234	Water-Bbls. 207	Gas-MCF 290.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Smith
(Signature)

Agent

(Title)

July 25, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.