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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-66

5. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

N.M.-442

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company</b>	8. Farm or Lease Name <b>J. P. Collier</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>810</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>North Bagley (Upper Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in, rig up and install BOP.
2. Pull 2" tubing and hydraulic pump.
3. Run 2" tubing with mill and packer retrieving tool.
4. Rig up reverse drill equipment & retrieve Model "D" @ 9360'.
5. Run tubing w/mill and retrieving tool & retrieve Model "D" packer @ 9395'.
6. Run tubing w/full bore and squeeze perforations @ 9498-9505, reverse out and pull tubing and packer.
7. Run tubing w/drill collars and bit and drill out squeeze cement and CIBP at 9615'. Clean out to FBTD @ 9800'. Pull tubing.
8. Set CIBP @ 9800' to plug off perforations @ 9886-9897' and perforate N. Bagley Upper Penn zone w/2 SPF @ 9671-73', 9660-64', 9645-50' and 9610-12'.
9. Run tubing, full bore packer & retrievable bridge plug to break down all zones with acid. Complete acidizing utilizing BP and ball sealers.
10. Swab and test.
11. Move RBP to 9400' and set.
12. Perforate w/2 SPF @ 9358-66'. Acidize with 1,000 gallons. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED

Sheldon Ward

TITLE

Area Superintendent

DATE

4-10-69

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: