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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil and Lease No. 2-03 PM 66 NM 315

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name J. P. Collier	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		9. Well No. 3	
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico		10. Field and Pool, or Wildcat North Bagley Upper Penn	
4. Location of Well UNIT LETTER C LOCATED 810 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 10 TWP. 11-S RGE. 33-E 11-MPM		12. County Lea	
15. Date Spudded 5-29-66	16. Date T.D. Reached 6-30-66	17. Date Compl. (Ready to Prod.) 7-29-66	18. Elevations (DF, RKB, RT, GR, etc.) 4266.7' GR
20. Total Depth 10,200'	21. Plug Back T.D. 9598'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surf. to TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 9498 - 9504' Upper Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Laterolog, Microlaterolog, BSGR, Delta, Depth Control			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	357'	17-1/2"
8-5/8"	32#	3776'	11"
5-1/2"	15.5 & 17#	10,200'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
425 sks.		None	
385 sks.			
525 sks.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			9465'
			9470'
31. Perforation Record (Interval, size and number) 9498-99-9500-01-02-03-04' 3/8" holes w/1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9498 - 9504'		Acidized w/500 gal. NE 15%	
33. PRODUCTION			
Date First Production 7-29-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 7-31-66	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period 218
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
218	320	92	1.467
Flow Tubing Press. 50 - 250#	Casing Pressure 0	Calculated 24-Hour Rate 218	Oil Gravity - API (Corr.) 320
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By R. E. Kenney	
35. List of Attachments C-103, C-104, deviations, logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Area Superintendent	
		DATE 8-1-66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2480	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3740	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Angelo 5141	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6538	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7347	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Middle Penn 9700	T. Chinle _____	T. _____
T. Penn. Upper 9074	T. Mid. Penn Pay 9888	T. Permian _____	T. _____
T. Cisco (Bough C) 9339	T. Lower Penn Marker	T. Penn. "A" _____	T. _____
T. Felmont 9472	10,034		
T. Dallas Pay 9605			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1122	1122	Red Bed				
1122	1787	665	Red Bed & Anhydrite				
1787	2730	943	Anhydrite				
2730	4112	1382	Anhydrite & Gyp				
4112	4420	308	Anhydrite & Lime				
4420	7406	2986	Lime				
7406	7946	540	Lime & Shale				
7946	9173	1227	Lime & Dolomite				
9173	9483	310	Lime, Dolomite & Chert				
9483	10200	717	Lime				