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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65C.

AUG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. NM 315
7. Unit Agreement Name
8. Farm or Lease Name J. P. Collier
9. Well No. 3
10. Field and Pool, of Wilcox North Bagley, Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator TEXAS PACIFIC OIL COMPANY
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico
4. Location of Well UNIT LETTER C , 810 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4266.7' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran DST #1 9465-9490'; DST #2 9869-9958'; DST #3 10,044-10,137'.
- Ran 321 jts. 5-1/2" N-80 & J-55, 15.5# & 17# csg. Set @ 10,200'. Cmt. w/300 sks. incoor posmix w/6% Gel. + 225 sks. incoor w/2% Gel + 11# salt per sk. in 225 sks.
- Pumped plug to 10,142'. W.O.C. 18 hrs. Tested to 2000#. Test O.K.
- Ran 324 jts. 2-3/8" tbgs. Reversed out water. Spot acid. Swab.
- Pld. tbgs. Perf. w/2 jet shots each @ 10,061' & 10,066'. Spot 500 gal. 15% NE acid. Set packer @ 10,005'. Swab. Retreat w/1500 gal. 15% NE acid.
- Squeeze pkr. @ 9845'. Cmt. w/100 sks. incoor + 8% halad 9. (30 sks. in formation, & 25 sks. in csg. Reversed out 45 sks.)
- Drld. out cmt. squeeze perfs. & reperforated w/2 jet shots each @ 10,061' & 10,066'. Spotted 500 gal. NE 15% acid. Set pkr. @ 9945'. Swab.
- Re-acidized w/2000 gal. NE acid. Acidized w/5000 gal. NE 15% acid. Left perfs open.
- Perf. w/1 3/8" hole @ 10,090 & 10,098'. Treat w/5000 gal. CRA 15% acid. Swab.
- Pld. tbgs. & pkr. Set CIBP @ 10,043' w/2 sks. cmt. on top. Top of cmt. 9598'. Perf/ w/1 SPF @ 9886-90-92-95- & 97'. Load hole. Spot 500 gal. NE 15% acid. Swab.
- Set CIBP @ 9615' w/2 sks. cmt. Displaced wtr. w/lse. oil. Swab.
- Perf. w/1 JSPF @ 9498-99-9500-01-02-03-04'. Set pkr. Spot 500 gal. acid. Set Pkr. @ 9470' Swab. Recovered load oil.
- Flowed 24 hrs. on 24/64" ch. for 218 BO + 92 BW 320 MCFFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Superintendent** DATE **8-1-66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

