

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fed <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 2L-15-11S-33E | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|-----------------------------------|--------------------------------|--------------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| Name of Operator | | | Communitization |
| Allen K. Trobaugh | | | 8. Farm or Lease Name |
| Address of Operator | | | Dallas |
| 1405 First National Bank Building, Midland, Texas 79701 | | | 9. Well No. |
| Location of Well | | | 2 |
| UNIT LETTER <u>1</u> 1980 FEET FROM THE <u>S</u> LINE AND 660 FEET FROM | | | 10. Field and Pool, or Wildcat |
| THE <u>W</u> LINE, SECTION <u>15</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM. | | | North Bagley, Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | | 12. County |
| 4276 GR 4288 KB | | | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIATION WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Plugging Procedure:

CIBP set @ 8865', cap w/35' cement -- 10/25/85

Approximate plugging date March 1, 1986

1. Set 35 sx plug (100') in 5½" vsg 8700'
2. Shoot and pull 5½" casing
3. Set 35 sx plug (100') @ 5½" csg stub (50' in and out)
4. Set 45 sx plug (100') at 3800' (50' in and out) base at 8-5/8"
5. Csg set at 3750'
6. Shoot and pull 8-5/8" casing
7. Set 65 sx plug 100' at 8-5/8" casing stub (50' in and out)
8. Set 75 sx plug 100', 413' base of 12-3/4". Set at 363'
9. Set 10 sx plug @ Surface
10. Install dry hole marke

- ** Load hole with 10# salt gel
- ** Tag-plugs at shoe & stub
- ** Add 100' plug at Abo 7275' ±
- ** Add 100' plug at Glorieta 5135' ±

24 hour notice must be given prior to commencing operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|----------------------|-------------------------|
| SIGNED <u>Henry F. Clinoman</u> | TITLE <u>Foreman</u> | DATE <u>1/6/86</u> |
| OIL & GAS INSPECTOR | | |
| PROVED BY <u>[Signature]</u> | TITLE <u></u> | DATE <u>JAN 13 1986</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

**SEE ABOVE

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JAN 19 1986

O.C.E.
HOBBS OFFICE