

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
2L-15-11S-33E	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name Communitization
Name of Operator Allen K. Trobaugh			8. Farm or Lease Name Dallas
Address of Operator 1405 First National Bank Bldg. Midland, Texas 79701			9. Well No. 2
Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>SL</u> LINE AND <u>660</u> FEET FROM THE <u>NE 1/4</u> LINE, SECTION <u>15</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.			10. Field and Pool, or Wildcat North Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4276 GR/L			12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well produces from the lower Penn at 4 BOPD - 9,823 to 10,053.  
Proposed plug back program:

1. Set retrievable bridge plug at 9,750
2. Fill hole w/KCL water and w/Gearhart Owens perforate 2SPF 0.41  
9595, 9597, 9598, 9600, 9602, 9614, 9616, 9673, 9676, 9726, 9729, 9731.
3. Swab test for fluid entry
4. Acidize w/3000 gal NE 15%. Swab test.
5. Test and if adequate flow test or re-run rods and pump test.  
BOP program 6" 600 series, double shaffer  
Proposed time to start work 11-12-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Georgia K. Trobaugh</u>	TITLE <u>Agent</u>	DATE <u>10/24/84</u>
PROVED BY <u>Jerry S. S. S.</u>	TITLE <u>ORIGINAL SIGNED BY</u>	DATE <u>NOV - 1 1984</u>
CONDITIONS OF APPROVAL IF ANY:		