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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Allen K. Trobaugh	
Address 509 First National Bank Bldg, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Installation of pump & production test
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

Lease Name Dallas		Well No. 2	Pool Name, including Formation North Bagley-Pennsylvanian R. 3988	Kind of Lease Lease R 3988
Location Unit Letter L ; 1980 Feet From The south Line and 660 Feet From The west		State, Federal or Fee Fee		
Line of Section 15 , Township 11-S , Range 33-E , NMPM, Lea County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Service Pipeline Company		3411 Knoxville Ave, Lubbock, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Corp		P. O. Box 1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 15	Twp. 11-S	Rge. 33-E	Is gas actually connected? yes	When 6/27/66

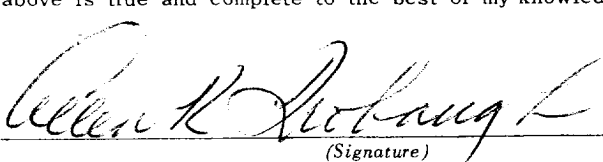
If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v. <input checked="" type="checkbox"/>	Diff. Res'v.
Date Spudded 7/12/66	Date Compl. Ready to Prod. 8/17/66	Total Depth 10,135		P.B.T.D. 9975					
Pool North Bagley	Name of Producing Formation North Bagley Penn	Top Oil/Gas Pay 9820		Tubing Depth 9786					
Perforations 9823-9827, 9836, 9839, 9956 2 holes/ft 0.375" jets		Depth Casing Shoe 10,135							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	12 3/4"		363		350				
11"	8 5/8"		3,750		350				
7 7/8"	5 1/2"		10,135		400				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 8/18/66	Date of Test 9/2/66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure 187	Choke Size 24/64"
Actual Prod. During Test	Oil-Bbls. 249	Water-Bbls. 444	Gas-MCF 385

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED _____, 19____
 (Signature)	BY _____
Operator (Title)	TITLE _____
9/5/66 (Date)	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.