

DISTRIBUTION			
ANTA FE			
ILE			
I.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. Operator
N. Dale Nichols
Address
P.O. Box 1972, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name State "AK" Well No. 1 Pool Name, Including Formation North Bagley Penn Kind of Lease State, Federal or Fee State Lease N NM434
Location
Unit Letter N 660 Feet From The South Line and 1980 Feet From The West
Line of Section 10 Township 11 Range 33, NMPM, Lea Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Amoco Pipeline Company 201 Main Street, Ste. 500, Ft. Worth, TX 7610
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit N Sec. 10 Twp. 11 Rge. 33 Is gas actually connected? Yes When 11-3-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent (Signature) (Title) September 8, 1987 (Date)
OIL CONSERVATION COMMISSION
APPROVED SEP 16 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatl tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allo able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio
Separate Forms C-104 must be filed for each pool in multiple

RECEIVED

SEP 15 1981

OCD

HOBBS OFFICE