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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.	1271190

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
2. Name of Operator TEXAS PACIFIC OIL COMPANY				9. Well No. 1			
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico				10. Field and Pool, or Wildcat North Bagley			
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 10 TWP. 11 RGE. 33 NMPM				12. County Lea			
15. Date Spudded 7-2-66	16. Date T.D. Reached 8-2-66	17. Date Compl. (Ready to Prod.) 8-21-66	18. Elevations (DF, RKB, RT, GR, etc.) 4270' DF	19. Elev. Casinghead			
20. Total Depth 10,200'	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Surf. To TD	25. Was Directional Survey Made Yes			
24. Producing Interval(s), of this completion - Top, Bottom, Name 9500 - 9513' - Upper Penn				27. Was Well Cored No			
26. Type Electric and Other Logs Run * Guard-Forxo-AVL							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	368'	17-1/2"	425 sks. reg. + 2% CA CL			
8-5/8"	32# & 24#	3777'	11"	700 sks. w/1% CACL & 7% Gel.			
5-1/2"							
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	9372'	9400'
31. Perforation Record (Interval, size and number) 9500-9505-9513' w/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production 8-21-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 3" x 1-3/4" x 1-1/2" Kebe				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-24-66	Hours Tested 24	Choke Size --	Prod'n. For Test Period 279	Oil - Bbl. 279	Gas - MCF 343	Water - Bbl. 186	Gas - Oil Ratio 1.229
Flow Tubing Press. 1350	Casing Pressure --	Calculated 24-Hour Rate 279	Oil - Bbl. 279	Gas - MCF 343	Water - Bbl. 186	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Harold Dumas	
35. List of Attachments C-103; C-104; Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Harold Dumas</i>				TITLE Area Superintendent		DATE 8-25-66	

* Finished logs with follow.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Elev. 4270' DF Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2463+1807</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3721+549</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5144-874</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6555-2285</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7367-3097</u>	T. Bone Springs _____	T. Wingate _____	T. _____
L. X <u>8624-4354</u>	T. <u>Mid. Penn Pay 9900-5630</u>	T. Chinle _____	T. _____
per T. Penn. <u>9082-4812</u>	T. <u>L. Penn Marker 10054 -</u>	T. Permian _____	T. _____
T. <u>9350-5080</u>	<u>5784</u>	T. Penn. "A" _____	T. _____

T. 9494-5224
Felmont
Dallas pay 9617-5347
d. Penn 9715-5445

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	968	968	Red Bed & Shale				
968	1650	682	Anhydrite				
1650	2005	355	Red Bed, Anhydrite & Salt				
2005	2455	450	Salt & Anhydrite				
2455	4195	1740	Anhydrite				
4195	7236	3041	Lime				
7236	7493	257	Lime & Shale				
7493	7583	90	Shale				
7583	7744	161	Shale & Anhydrite				
7744	7971	227	Shale & Lime				
7971	10200	2229	Lime				