

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Simmons Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sawyer San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-9-S; R-38-E

12. COUNTY OR PARISH
Leon13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

TEXAS PACIFIC OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1069 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FWL Unit D

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7-23-66	16. DATE T.D. REACHED 8-1-66	17. DATE COMPL. (Ready to prod.) 10-1-66	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3917' GR; 3926' DF	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 5060'.	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary Tools Cable Tools
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 4917 - 4971'

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustilog, Focused log & Minifocused log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	424'	12-1/4"	295 sks. reg. + 8% CA CL	
4-1/2"	9.5#	5060'	7-7/8"	250 sks. pozmix + 2% Gal.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5016'	

31. PERFORATION RECORD (Interval, size and number)

4917-21-29-35-41-45-58-63-67-71'
w/1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4917-4971'	500 gal. 15% NE acid
	3000 gal. 15% DB-30 acid
	5000 gal. 15% DB-30 acid

33.*

PRODUCTION

DATE FIRST PRODUCTION 10-1-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 16" Fl. Pk. Val. Prod.				WELL STATUS (Producing or shut-in) Producing *	
DATE OF TEST 10-21-67	HOURS TESTED 24 hrs.	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 4	GAS—MCF. TSTM	WATER—BBL. 61	GAS-OIL RATIO
FLOW. TUBING PRESS. --	CASING PRESSURE 75#	CALCULATED 24-HOUR RATE →	OIL—BBL. 4	GAS—MCF. TSTM	WATER—BBL. 61	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harold Damas

35. LIST OF ATTACHMENTS

*This well was SI for gas pipeline connection from 10-26-66 to 10-21-67 when well was

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
retested and potentialized as a oil well due to decrease in gas.

SIGNED Original Signed by

TITLE Area Superintendent

DATE 11-20-67

Sheldon Ward

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH