NO. OF COPIES RECEIVED				
DISTRIBUTION	<b>1</b>	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-	104 and C•
SANTA FE			Effective 1-1-65	107 4.14 6
J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS:	ē
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RANSPORTER GAS			and the second s	<i>'</i>
OPERATOR		T-210 0100	OPERATION FROM THE OIL COMPANY	
PRORATION OFFICE		BOUNDED OF THE	TI CIL COMPANY, INC.	
TEXAS PACIFIC OIL COMP.	ANY	EFFECTIVE	MAY 1, 1952	
P. O. Box 1069 - Hebbs	New Mexico	Other (Please explain)		
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ESCRIPTION OF WELL AND Lease Name	I FACE	ame, Including Formation	Kind of Lease	
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<del></del>		38-E , NMPM, L	<b></b>	County
Line of Section 33 To	wnshir 9-8 Range	<u>, , , , , , , , , , , , , , , , , , , </u>		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Aidress (Give address to which app	roved copy of this form is to l	be sent)
Name of Authorized Transporter of Oil	or Condensate			
		$P_{*} O_{*} Rox 4357 - Mid$	land. Texas	
The Permian Cerporation Name of Authorized Transporter of Ca	n Singhead Gas cr Dry Gas	P. O. Bex 4157 - Hid Address (Give address to which app	roved copy of this form is to l	be sent)
The Permian Corporation Name of Authorized Transporter of Ca	singhead Gas cr Dry Gas	Address (Give address to which app	Land, Texas roved copy of this form is to b	be sent)
The Permian Corporation Name of Authorized Transporter of Ca  If well produces oil or liquids, give location of tanks.	singhead Gas cr Dry Gas	Address (Give address to which app	roved copy of this form is to b	be sent)
Name of Authorized Transporter of Ca If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Address (Give address to which app  Is gas actually connected?  No	roved copy of this form is to b	be sent)
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If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with the production of tanks.  Designate Type of Completi Date Spudded 7-23-66 Elevations (DF, RKB, RT, GR, etc.) 3916-31 GR Perforations 4917-21-29-35-41-45-56  HOLE SIZE 12-1/4* 7-7/8*	Unit Sec. Twp. Rge.  D 33 9 38  Ith that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/87  4-1/27	Address (Give address to which app  Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  5016!  Depth Casing Shoe  5060!  SACKS CEME  295 sks.	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66 Elevations (DF, RKB, RT, GR, etc.) 3916-31 GR Perforations 4917-21-29-35-41-45-56  HOLE SIZE 12-1/4* 7-7/8*  TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. Rge.  D 33 9 38  Ith that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8 <sup>th</sup> 4-1/2 <sup>th</sup> FOR ALLOWABLE (Test must be able for this	Address (Give address to which app  Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  501.6   Depth Casing Shoe  5060    SACKS CEME  295 sks.  250 sks.	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66  Elevations (DF, RKB, RT, GR, etc.)  3916-3* GR  Perforations  4917-21-29-35-41-45-56  HOLE SIZE  12-1/4* 7-7/8**  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Rge.  D 33 9 38  ith that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, At CASING & TUBING SIZE  8-5/87  4-1/27  FOR ALLOWABLE (Test must be able for this	Address (Give address to which app  Is gas actually connected?  No  , give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  501.6   Depth Casing Shoe  5060    SACKS CEME  295 sks.  250 sks.	. Diff. Res
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If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66 Elevations (DF, RKB, RT, GR, etc.) 3916-3° GR Perforations 4917-21-29-35-41-45-56  HOLE SIZE 12-1/4° 7-7/8°  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-29-66 Length of Test	Unit Sec. Twp. Rge.  D 33 9 38  ith that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, At CASING & TUBING SIZE  8-5/87  4-1/27  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67	Address (Give address to which app  Is gas actually connected?  No  No  No  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  5016   Depth Casing Shoe  5060    SACKS CEME  295 8ks    250 8ks    cil and must be equal to or ex  s lift, etc.)  Choke Size  210	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66  Elevations (DF, RKB, RT, GR, etc.)  3916-3* GR  Perforations  4917-21-29-35-41-45-56  HOLE SIZE  12-1/4* 7-7/8**  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 8-29-66	Unit Sec. Twp. Rge.  D 33 9 38  Ith that from any other lease or pool  on — (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/87  4-1/27  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67  Tubing Pressure  Cill-Bbls.	Address (Give address to which app  Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#  Water-Bbls.	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  501.6 *  Depth Casing Shoe  5060 *  SACKS CEME  295 8ks •  250 8ks •  Choke Size  280  Gas-MCF	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completion to the Spudded 7-23-66  Elevations (DF, RKB, RT, GR, etc.)  3916-3° GR  Perforations  4917-21-29-35-41-45-56  HOLE SIZE  12-1/4° 7-7/8°  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  8-29-66  Length of Test  24 hrs.	Unit Sec. Twp. Rge.  D 33 9 38  Ith that from any other lease or pool  Oil Well: Gas Well  On - (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8**  4-1/2**  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67  Tubing Pressure	Address (Give address to which app  Is gas actually connected?  No  No  No  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  5016   Depth Casing Shoe  5060    SACKS CEME  295 8ks    250 8ks    cil and must be equal to or ex  s lift, etc.)  Choke Size  210	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66  Elevations (DF, RKB, RT, GR, etc.)  3916-3* GR  Perforations 4917-21-29-35-41-45-56  HOLE SIZE  12-1/4* 7-7/8*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-29-66 Length of Test 24 hrs. Actual Prod. During Test 65	Unit Sec. Twp. Rge.  D 33 9 38  Ith that from any other lease or pool  on — (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/87  4-1/27  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67  Tubing Pressure  Cill-Bbls.	Address (Give address to which app  Is gas actually connected?  No  , give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#  Water-Bbls.  61	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth 5016* Depth Casing Shoe 5060*  SACKS CEME 295 sks.  250 sks.  cil and must be equal to or ex fift, etc.)  Choke Size  281  Gas-MCF TSTM	. Diff. Res
Name of Authorized Transporter of Carlif well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded 7-23-66 Elevations (DF, RKB, RT, GR, etc.) 3916.3° GR Perforations 4917-21-29-35-41-45-56 HOLE SIZE 12-1/4° 7-7/8°  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-29-66 Length of Test 24 hrs. Actual Prod. During Test	Unit Sec. Twp. Rge.  D 33 9 38  Ith that from any other lease or pool  on — (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/87  4-1/27  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67  Tubing Pressure  Cill-Bbls.	Address (Give address to which app  Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#  Water-Bbls.	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  501.6 *  Depth Casing Shoe  5060 *  SACKS CEME  295 8ks •  250 8ks •  Choke Size  280  Gas-MCF	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66  Elevations (DF, RKB, RT, GR, etc.) 3916.3° GR  Perforations 4917-21-29-35-41-45-56  HOLE SIZE  12-1/4° 7-7/8°  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-29-66 Length of Test 24 hrs.  Actual Prod. During Test 65  GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge.  D 33 9 38  Ith that from any other lease or pool  On — (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67  Tubing Pressure  Oil-Bbls.  4  Length of Test	Address (Give address to which app  Is gas actually connected?  No  , give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#  Water-Bbls.  61	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth 5016* Depth Casing Shoe 5060*  SACKS CEME 295 sks.  250 sks.  cil and must be equal to or ex fift, etc.)  Choke Size  281  Gas-MCF TSTM	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66  Elevations (DF, RKB, RT, GR, etc.) 3916.3° GR  Perforations 4917-21-29-35-41-45-50  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-29-66 Length of Test 24 hrs. Actual Prod. During Test 65  GAS WELL	Unit Sec. Twp. Rge.  D 33 9 38  ith that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, At CASING & TUBING SIZE  8-5/87  4-1/27  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67  Tubing Pressure   Oil-Bbls.  4	Address (Give address to which app  Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#  Water-Bbls.  61  Bbls. Condensate/MMCF	Plug Back Same Res'v  P.B.T.D.  Tubing Depth 5016!  Depth Casing Shoe 5060!  SACKS CEME 295 sks.  250 sks.  Choke Size  Qual to or ex  Slift, etc.)  Gravity of Condensate  Choke Size	. Diff. Res
If well produces oil or liquids, give location of tanks.  It this production is commingled with this production is commingled with this production of tanks.  Designate Type of Completi Date Spudded 7-23-66  Elevations (DF, RKB, RT, GR, etc.) 3916.3° GR  Perforations 4917-21-29-35-41-45-56  HOLE SIZE  12-1/4° 7-7/8°  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-29-66 Length of Test 24 hrs.  Actual Prod. During Test 65  GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge.  D 33 9 38  ith that from any other lease or pool  on — (X) X  Date Compl. Ready to Prod.  8-29-66  Name of Producing Formation  San Andres  8-63-67-71  TUBING, CASING, At CASING & TUBING SIZE  8-5/87  4-1/27  FOR ALLOWABLE (Test must be able for this  Date of Test  10-21-67  Tubing Pressure  Cil-Bbls.  4  Length of Test  Tuoing Pressure	Address (Give address to which app  Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  5060*  Top Oil/Gas Pay  4917*  ND CEMENTING RECORD  DEPTH SET  424*  5060*  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  75#  Water-Bbls.  61  Bbls. Condensate/MMCF	Plug Back   Same Res'v  P.B.T.D.  Tubing Depth  501.6¹ Depth Casing Shoe 5060°  SACKS CEME 295 8ks.  250 8ks.  Choke Size 20 Gas-MCF TSTM  Gravity of Condensate	. Diff. Res

TITLE.

Original Signed by

Shelden Ward

Area Superintendent

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

## DEVIATION RECORD

<u>Footage</u>	Slope
4241	3/4°
1446*	3/4°
25461	1/2°
3190•	1-1/4°
3433 <b>*</b>	3/4°
39 <b>33</b> *	3/4°
4215*	1/4°
4467*	1/40
4664*	1/20
49311	1/40

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL COMPANY

Sheldon Ward
Area Superintendent

Subscribed and sworn to before me this 3 day of November 1967.

Notary Public

Lea County, New Mexico